: N I		CEIVED BY	P. O. DO P. O. DO NTA FE, NEV	X 2088		- N ,	Form C- Boylood	104 19-1-78
1.	JUL - 1 1986 LAND DEFECT TRANSFORTER OIL TRANSFORTER OIL TRANSFORTER OIL TRANSFORT OIL AND NATURAL GAS CONTINUER FOR ALLOWABLE AND ARTESPICE ARTESPICE ARTESPICE ARTESPICE ARTESPICE ARTESPICE							
	Address P.O. Box 1973, H Research(s) for filing (Check proper bes, Now Well Researchistion Change in Ownership X	Roswell, Nev / Change in Trem Oil Casingheed Cer	W Mexico Heporter el: Dry Ga Conder	•	Company	l from F , June	hillips Pet 1, 1986	
	change of ownership give name PHILLIPS PETROLEUM COMAPNY, 4001 Penbrook, Odessa, TX 79762							
1.	25	Well No. Poor	Name, Including Found uare Lake <u>North</u> Lin Range	G-SA		_ Feet From T	• Federal	Lesse No. NM12764
1.	Line of Socilos 35 1. Many 10-5 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of OIL & or Condensate Navajo Refining Company Name of Authorized Transporter of Cosinghood Gas or Dry Gas			S Address (Give address to which approved copy of this form is to be seat) P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
	if well produces ell er liquide, give location of tanks.	UnitSec.Twp.Rge.A3516529Eth that from any other lease or pool,		Is gas actually connected? Whe NO I give commingling order numbers			•	
. .	If this production is commingled with COMPLETION DATA Designate Type of Completion	OII Wel		New Well	Workover	Deepen	Plug Back Same Re	Barr. Dill. Reals
	Date Spedded	Date Compl. Ready to Prod.		Total Depth Top Oll/Gas Pay		P.B.T.D. Tubing Depth		
	Loveliess (DF, RKB, RT, GR, esc.j Name of Producing Formation						Depth Centing Shee	
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TI	UBING SIZE		DEPTH SE	·	Post ID	- 3
'. '.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allomable for this depth or be for full 24 hours) DIL WELL Date of Test Date First New Oil Run To Tanks Date of Test							
	Length of Test	Tubing Pressure		Casing Pressure		Choke \$130		
	Actual Pred. During Test	I Pred. During Test Oil-Bbis.		Water-Bbls.			Gas-MCF	
]	GAS WELL Asiani Pool. Tool-MCF/D	AS WELL Humi Pood. Tosi-MCF/D Langth of Tosi		Bhis. Condensate/MMCF			Grevity el Contenente	
	Tooling Mothod (puss, back pr.)	Tubing Pressure (5)	eure (Shat-in)		Cosing Pressure (Shut-18)		Choto Size	
CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION APPROVED JUL 8 1986 . 19 Original Signed By . 19				
				If this is a request for allowable for a nowly while the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owne. Well name or number, or transporter, or other such Change al condition well name or number, or transporter, or other such Change al condition				