N	STATE OF NEW MEXICO RGY MO MINERALS DEPARTMENT		CONSERVA	TION	DIVISIG		Form C-1 Bevised	104 10-1-78	
1.	0:101000000000000000000000000000000000								
	ARMSTRONG ENERGY CORPORATION								
	P.O. BOX 197: Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		eparter el: Dry Gai		Other (Please Changed to acti	well fi	rom shut in producer. F	status Request 8	
	If change of ownership give name and address of previous owner								
1.	DESCRIPTION OF WELL AND I Lecese Neme Nunlee TR1 Fed.		Name, Including Fo Quare Lake North_Lim	G-SA	330		∝ f ⊷Federal	L No. NM12764	
		mahip 16-S	Range	29E			Eddy	County	
i.	DESIGNATION OF TRANSPORT Nore of Authorized Transporter of Oli Navajo Refining Com Name of Authorized Transporter of Cas		Pox 15	9 Artes	ed copy of this form is ia, NM 882 ed copy of this form is	10			
	If well produces oil or liquide, Unit Sec. Twp. Rge.			is gas actually connected? When NO					
cive location of tarks.							sa'v. Dull Res'		
、 .	COMPLETION DATA Designate Type of Completio	OII Wel		New Well	l Workover	Deepen I			
	Date Spudded	Date Compl. Ready	Total Depth		P.B.T.D. Tubing Depth				
	Elevelions (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oll/Gas Pay		Depth Casing Shee				
	Perferenciens								
	HOLE SIZE	TUBIN CASING & T	IG, CASING, AND	CEMENT	DEPTH S	ET	SACKS CE	EMENT	
	HOLE SIZE								
							↓		
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or esceed top allo able for this depth or be for full 24 hows? IL WFLL [Producing Method (Flow, pump, gas lift, etc.]								
	OIL WFLL Date First New Oil Run To Tanks 9 12/27/86	Date of Test 912-26-86	to ⁹ 12/27/8	6.	Pump	, pamp, see	Choke Size		
	Longth of Test	Tubing Pressure 20 1	b.	Casing Pr	<u>20 lb</u>		2"		
	24 hours Actual Pred. During Test	Oil-Bhis.				Weter-Bals. 0 barrels		TSTM	
	o barrers						Gravity of Continue	•	
	GAS WELL Actual Press. Tool-MCF/D	Longth of Test		Į	dens ste/MMC		Choke Size		
	Testing Method (pitet, back pr.)	Tubing Pressure (S	hat-ia)	Casing Pr	essure (Shut				
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Man (Figure) Agent (Tiule) 09/29/86				DIL CONSERVATION DIVISION				
					APPROVED JEF 2.0 ISQU Original Signed By BY Les A. Clements TITLE Supervisor District II. This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition Schafts Forms C-104 must be filled for each pool in multip				
(Date)				Seconate Forms C-104 must be illed for each pour on matter					

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