

Lee Cross

(SUBMIT IN TRIPLICATE)

Land Office

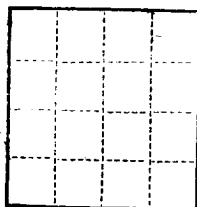
029195

Lease No.

Rudlow

Unit

1951

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Acid & Frac.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, N.M. March 20,

19

Well No. 5 is located 2310 ft. from 100 line and 130 ft. from 100 line of sec. 35
SE/4 SE/4 NE/4 Sec. 35 16-S 29-E N.M.P.M.
Square 1600 (Twp. and Sec. No.) Edwy (Twp.) (Range) (Meridian) New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3670 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF ACID & FRAC:

2-26 Loaded with 12 Bbls. 20% SLT NO. 1 & 79 Bbls. crude. Broke down with 2" Bbls. crude followed by 989 NO containing 30,000 40/60 & 30,000 20/40 Ottawa Sand. Flashed with 165 NO. Total inj. time 11 min.; avg. inj. rate 37.1 B.P.M.; max. inj. press. 3600 psig.; minimum 3000; shut down press. 2400, 20 hr. SIF 100. Total load oil to res. 1193 NO. Used 2 Fracmaster 1200's, 2 Fracmaster 600's, and 1 - 60-Bbl. blander. Job by Western Co.

RESULTS OF ACID & FRAC:

2-27 Ran 2" tubing to 2570' with pin in collar on bottom.

2-28 Subd. 210 NO in 15 hrs.

3-1 Subd. & flowed 217 NO in 24 hrs.

3-2 Flowed 234 NO in 24 hrs. thru 3/4" tubing choke.

3-3 Flowed 165 NO in 24 hrs. thru 3/4" tubing choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL CO. OF TEXAS

(Continued on page 2)

Address P. O. Box 416Loco Hills, N.M.By R. J. [Signature]Title Dist. Supt.

GENERAL AMERICAN OIL CO. OF TEXAS

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Subsequent Report of Acid & Frac,
WUNLEE #5

March 20, 1958

RESULTS OF ACID & FRAC (Cont'd) :

3-4 Flowed 175 BO in 24 hrs. thru 3/4" tubing choke.
3-5 Flowed 153 BO in 24 hrs. thru 3/4" tubing choke. NET 81 BO.

SUBSEQUENT TESTS:

3-14 Flowed 73 BO stopcocking 2 - 2 hr. flows.

100-100

100-100

100-100

100-100

100-100

100-100

100-100

100-100

100-100