

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Loce Hills, New Mexico May 3, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas Nuncio Well No. 6, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
I 35, T. 16-S, R. 29-E, NMPM, Square Lake Pool
Unit Letter

Eddy County. Date Spudded 3-8-58 Date Drilling Completed 4-14-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3671 Total Depth 2639 PBTD
Top Oil/Gas Pay 2607 Name of Prod. Form. Premier Sand (Grayburg)

PRODUCING INTERVAL -

Perforations _____
Open Hole 2607-13 Depth 2603 Depth Casing Shoe 2575 Depth Tubing

OIL WELL TEST - Bailing Test

Natural Prod. Test: 2 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 3/4" Choke

Stopcocking three 1-1/2 hr. flows per day.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>483</u>	<u>50</u>
<u>7"</u>	<u>1992</u>	<u>set & pulled</u>
<u>5 1/2"</u>	<u>2603</u>	<u>100</u>
<u>2"</u>	<u>2575</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, 43,176 gals. crude oil & 60,000# sand.

Casing Press. 200 Tubing Press. 60 Date first new oil run to tanks 5-2-58

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter None available

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1958

GENERAL AMERICAN OIL CO., OF TEXAS
(Company or Operator)

By: R. J. Hoard
(Signature)

Title: District Supt.

Send Communications regarding well to:

Name: General American Oil Co. of Texas

Address: P. O. Box 416, Loce Hills, N. M.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: _____

OIL CONSERVATION COMMISSION

DISTRICT OFFICE

Case No. 101 6

COMMISSION

DATE	DESCRIPTION	AMOUNT	STATUS
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

MAY 5 1957

Company or Operator General American Oil Co. of Texas Lease None

Well No. 6 Unit Letter X S 35 T 16-S R 29-E Pool Square Lake

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit X S 35 T 16-S R 29-E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Co.

Address Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is flared - no market available.

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3 day of May 19 58

By R. J. Heard
Title R. J. Heard District Supt.

Approved MAY 5 1957 19 58

OIL CONSERVATION COMMISSION
By M. L. Armstrong
Title SEC. AND GEN. MGR.

Company General American Oil Co. of Texas
Address P. O. Box 416
Lees Hills, New Mexico

OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
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