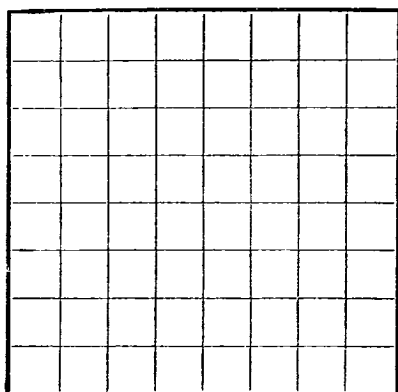




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029195
LEASE OR PERMIT TO PROSPECT NunleeUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Nunlee Field Square Lake State New Mexico
Well No. 6 Sec. 35 T. 16 SR. 29 E Meridian N.M.P.M. County Eddy
Location 1650 ft. N of S Line and 330 ft. W of E Line of Section 35 Elevation 3671 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. HeardDate May 8, 1958Title R. J. Heard, Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 8, 1958 Finished drilling April 14, 1958.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2176' to 2187' No. 4, from 2607' to 2613'
No. 2, from 2360' (G) to No. 5, from to
No. 3, from 2458' to 2464' (G) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 340' to No. 3, from to
No. 2, from 1920' to 1945' No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	28#	8rd	Used	476'	Regular pattern				salt string
7"	20#	8rd	Used	1949'	Reg. pattern	1866'			water string
5 1/2"	14#	8rd	Various	2600'	Guide				Prod. string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	483'	50	pump & plug	none	none
7"	1952'	None	Obtained formation shut-off.		
5 1/2"	2603'	100	pump & plug	heavy	60 Bbls.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set Adapters—Material Size

STIMULATION

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		material			 	
		20% HCl	500 gals.	4-15	2603-2630'	
		Crude Oil	43176 gals.	"	" "	
		Ottawa Sand	60000 #	"	" "	

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feetCable tools were used from 0 feet to 2630 feet, and from feet to feet

DATES

May 8, 1958 Put to producing May 2, 1958.The production for the first 24 hours was 39 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, 77.9 API 37.0 degreesIf gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

O. L. Anderson, Driller E. J. Parish, Driller
T. W. Clifton, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5	5	Cellar
5	20	15	Caliche
20	210	190	Red Shale
210	340	130	Anhy.
340	370	30	Red Bed & Sand
370	450	80	Anhy.
450	895	445	Salt
895	920	25	Anhy.
920	970	50	Shale & Anhy.
970	987	17	Salt & Anhy.
987	1085	98	Anhy.
1085	1135	50	Red Shale
1135	1250	115	Anhy. & Shale
1250	1615	365	Anhy.
1615	1835	220	Anhy. & Shale
1835	1840	5	SLM
1840	1915	75	Anhy.
1915	1945	30	Red Sand
1945	2060	115	Anhy.
2060	2085	25	Anhy. & Shale
2085	2300	215	Anhy.
2300	2335	35	Anhy. & Lime
2335	2368	33	Lime
2368	2400	32	Shale & Anhy.
2400	2527	127	Lime
2527	2556	29	Lime & Shale

[OVER]

15-43004-4

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
2556 2607 2618	2607 2618 2630	51 11 12	Lime Sand Lime

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.