NEW MEXICO OIL CONSEF MISCELLANEOUS RE	PORTS ON WELLS
(Submit to appropriate District Office	as per Commission Rule 1106)
COMPANYJ. J. KeAdans (Addr	ess)
LEASEWELL NO DATE WORK PERFORMED	2 UNIT BUS 36 T 168 R 202 POOL Indes Forrest
This is a Report of: (Check appropriate b	lock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 406 8 5/8 easing commented with 60 sacks, set 72 hours and run bailor test, hole dry. Set 2899 5 1/2 casing commented with 50 sacks comment set 72 hours run bailor test, hole dry perforated 5 1/2 2693-2730 fraced formation with 20000 gal. sil and 40000 lbs. sand minimum pressure 3200 maximum pressure 3400. 20.3 gal. per minuted injection rate. Recovered lead and frac sil. Well potential 58 bbls. per day on pump.

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FILL IN BEL	OW FOR RE	MEDIAL W	ORK REPORTS ONI	<u>Y</u>		
Original Well	Data:					
DF Elev.	TD	PBD	Prod. Int	Comj	pl Date	
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil String Depth		
Perf Interval	(s)					
Open Hole Int	erval	Pr	oducing Formation	(s)	·······	
RESULTS OF	WORKOVE	R:		BEFORE	AFTER	
Date of Test						
Oil Productio	n, bbls. per	<sup>,</sup> day				
Gas Productio	on, Mcf per	day				
Water Produc	tion, bbls.	per day				
Gas-Oil Ratio	o, cu. ft. pe	r bbl.				
Gas Well Pot	ential, Mcf	per day				
Witnessed by				(Com	ipany)	
OIL CON	SERVATION	COMMISS	above is true	I hereby certify that the information given above is true and complete to the best of my knowledge,		
Name <u>M</u> Z Title	Arnust	roug	Name Position	madan	us.	
Date	• · · · ·	- <del>\[</del>		Ovatz F. NeAdama Cons	mal Of 1 Wald Com	
Dale	FF			F. MCAGEDS GEDE		