

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

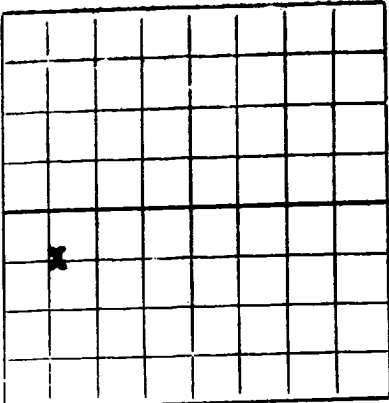
RECEIVED

SEP 3 1957

WELL RECORD

Oil Cons. Comm.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

WILL E. SALSCH
(Company or Operator)

Hallie State
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 36, T. 16S, R. 29E, NMPM.

Undesignated Pool, Eddy County.

Well is 1900 feet from South line and 660 feet from West line of Section 36. If State Land the Oil and Gas Lease No. is E-785

Drilling Commenced July 10, 1957. Drilling was Completed August 18, 1957.

Name of Drilling Contractor Southern Well Service, Inc.

Address Lovington, New Mexico

Elevation above sea level at Top of Tubing Head 3673. The information given is to be kept confidential until Nov, 19.

OIL SANDS OR ZONES

No. 1, from 2666 to 2680 No. 4, from to
No. 2, from 2616 to 2643 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 1924 to 1946 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	101	Texas Pattern			Surface
7	17	Used	1900		1890		Water Shut-off
5-1/2	14	New	2665	Baker		2667-72 2616-38	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	101	75	Circulate	35	
8-3/4	7	1900	None	Mudded		
6-1/2	5-1/2	2665	50	Pump	52	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 2667-72, 2616-38, with 750 gals acid (2 stages). Sandfraced with 20,000 gals and 20,000# Sand, using 48 ball sealers.

result of Production Stimulation. Flowing 55 BOPD

Depth Cleaned Out

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from **9** feet to **2666** feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**August 29**....., 19**57**.....

OIL WELL: The production during the first 24 hours was.....**55**.....barrels of liquid of which.....**100**.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....**24.0**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 900	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 942	T. Montoya.....	T. Farmington.....
T. Yates..... 1100	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 1924	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 2303	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 2643	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Red Beds and Sand				
300	500	200	Anhydrite & Red Beds				
500	942	442	Salt and Anhydrite				
942	1100	158	Lime and Anhydrite				
1100	1343	243	Sand and Lime				
1343	1924	581	Lime and Anhydrite				
1924	1946	22	Sand				
1946	2666	520	Lime and Sand				
2666	2643	177	Sand and Lime				
2643	2662	19	Lime				

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received.....**6**.....

DISTRIBUTION

Operator.....

Santa Fe.....

Production Office.....

State Land Office.....

U.S. Office.....**12**.....

Inspector.....

File.....**1**.....

Bm

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8-30-57
(Date)

Company or Operator.....**Neil E. Salasich**..... Address.....**304 Central Building**.....
 Name.....**Neil E. Salasich**..... Position or Title.....**Operator**.....