## NEW EXICO OIL CONSERVATION COMN SION Santa Fe, New Mexico

(Form C|104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE Eb. a

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas February 1	1950
				(Place) (D	ate)
	e Heri B. Sali			ING AN ALLOWABLE FOR A WELL KNOWN AS:	CH /
		y or Op	rator)	Miley-State , Well No. 1 , in SW 1/4	
M	<u>/</u>	, Sec.	36	(Lesse) T 16S , R 29E , NMPM, Square Lake //	Pool
<b></b> -	idy			County. Date Spydded 1-2-58 Date Drilling Completed 1-19	-58
	Please inc			Elevation 3676 DF Total Depth 2669 PBTD 266	5
D	С	В	T A	Top Oil/Gas Pay 2186 Name of Prod. Form. Grayburg	
ا	١	"	1	PRODUCING INTERVAL -	
E	F	G	H	Perforations 21:86-91; and 2627-39  Depth Depth	··
	F	4	^	Open Hole Casing Shoe Tubing 259	0
<u>.</u>		<u> </u>		OIL WELL TEST -	
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,m	Choke in. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to	
М	N	0	P	load oil used): 88 bbls.oil, 0 bbls water in 21 hrs, min.	Size 15/6
X				GAS WELL TEST -	
<u> </u>	/:	2 2	10	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
tubing,	Casing a	and Come	nting Reco	ord Method of Testing (pitot, back pressure, etc.):	
Size	· '	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
8-5/8	R   .	305	50	Choke SizeMethod of Testing:	
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water,	oil, and
5-1/2	2 20	665	75	sand):500 gal acid. 15.000 gal oil. 15.000# gand	
				Casing Tubing Date first new Press. 150 oil run to tanks 2-1-58	
				Oil Transporter Texas-New Mexico Pipe Line Co.	
			<u></u>	Gas Transporter	
emarks	s:				•••••
	· · · · · · · · · · · · · · · · · · ·				
					****
••••••			at the info	formation given above is true and complete to the best of my knowledge.	
I he	ereby ce	rtify th			
				8 HeilE. Salaich	
pprove	·d,	FER	S 1958	(Company or Operatos)	
pprove	·d,	FER	S 1958	G	·····
pprove	·d,	FER	S 1958	COMMISSION  By:  (Company or Operator)  (Signature)  Title  Geologist.	
pprove	oil co	FER ONSER	S 1958 VATION	COMMISSION  By: (Company or Operator)  (Signature)	
pprove	·d,	FER ONSER	S 1958 VATION	COMMISSION  By:  (Company or Operator)  (Signature)  Title  Geologist.	

OIL CONSERVATION COMMISSION  ARTECIA DISTRICT OFFICE  No. Copies Received
PISTRIEUTION
Cose Size
Source
State to the second
U. S. G. C
Transporter File

•

•