											-	
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}	NO. OF COPIES RECEIVED		K=	NEW MEXICO OIL CONSERV			ONSERVATI	BYATION COMMISSION				
}	SANTA FE		171					FOR ALLOWABLE			Old C-104 and C-110	
}	FILE		174	AND				Effective 1-1-6			1-65	
Ì	U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
Ì	LAND OFFICE			,,,,,,,			\mathcal{O}			9091480		
1	I RANSPORTER OIL						į				1.3	
	IRANSPORTER	GAS										
Ì	OPERATOR		,2									
1.	PRORATION OFFICE											
	Operator KEWANEE OIL COMPANY							27.0.				
	Address P. O. BOX	2239,	TULSA	, OKLAHO	MA 7	74101				r I taine		
	Reason(s) for filing						0	ther (Please	explain)			
	New Well				in Transp	orter of:						
	Recompletion		Oil	Oil Dry Gas			, (Change in Lease Name				
	Change in Ownershi	p XX		Casing	head Gas	Conde	nsate	thom:	miley	St. #	/	
11.	DESCRIPTION C	of WE	LL AND	LEASE Well N	lc. Pool N	ame, Including E	Formation		Kind of Lease State, Federal	cr Fee State	*Cēase No.	
	Location	 -				South		 660		Vest	NG-1290	
	Unit Letter	M	_ i(560 Feet	From The_	South Li	ne and		_ Feet From T	he		
	Line of Section	36	То	wnship	165	Range	29E	, NMPM		Eddy	County	
111.	DESIGNATION (Name of Authorized Texas New	Transp Mexi	co Pip	e Line C	ompany	ite	P. 0	. Box 15	10, Midla	ed copy of this form ind, Texas ed copy of this form		
	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Skelly Oil Company						Address (Give address to which approved copy of this form is to be sent) P. O. Bex 1135, Eunice, New Mexico					
	If well produces oi give location of tar	l or liqu	ids,	F	36	16S Rge.		ally connecte	I			
IV	If this production. COMPLETION I	is com	ningled w	rith that from					number:	CTB-1(Res'v. Diff. Res'v	
	Designate Ty		Complet	ion - (X)	C11 Well	Gas Well	New Well	Workover	Deepen			
	Date Spudded				pl. Ready to	o Prod.	Total Dept	h		P.B.T.D.		
	1									Tubing Depth		

Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			TION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given to the heat of my knowledge and belief.

above	is true	and	complet	e to	the be	est of	my	Kuomied	ge and	berrer.
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	//		7	- Z.	S. A	,		M. M.	Thar	P
		<i>/</i>		(S	ignatu	e)				
				,				Chief	Cler	<u>'k</u>
					(Title)					
								June	20,19	166
					(Date)					

OIL	CONSERV	/ATION	COMMI	SSION
	CONSERV		CONTRACT	00.011

APPROVED JUN 2 1966	., 19
By ML Christion	
TITLE OH SAN SAT INSTRUM	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.