

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Neil E. Salsich, 304 Central Building, Midland, Texas  
(Address)

LEASE Hollis-State WELL NO. 2 UNIT K S 36 T 16S R 29E  
DATE WORK PERFORMED 10-23-57 POOL East

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

8-5/8" casing was cemented at 486' with 50 sax. Cement was circulated. WOC 24 hours. Tested 1000# 30 minutes with no drop in pressure.

7" casing was set at 2012 (no cement) to shut off water.

7" casing was pulled and 4-1/2" casing was cemented at 2690 with 50 sax. WOC 48 hours. Tested 1000# for 30 minutes with no drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name ML Armstrong  
Title \_\_\_\_\_  
Date Nov 4 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John Scott Allen  
Position Geologist  
Company Neil E. Salsich

OIL CONSERVATION COMMISSION

OFFICE

て

[illegible]