NEW MEXICO OIL CONSERVATION COMMISSION Mail to District Office, Oil Conservation Commission, to which sorm C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies AREA 640 ACRES LOCATE WELL CORRECTLY Heil R. Salaich Well No. County. 1A. 12 Well is 1980 feet from South line and 1989 feet from Mask Name of Drilling Contractor Sentimestarn Mell Service, Inc. Lovington, New Mexico Address..... **Hew** 19.....

IMPORTANT WATER SANDS

Inclu	de data on rate of wa	ter inflow and elevation to which w			
No. 1	from	1947 to	1990	feet.	
No	from	to		fect.	
No. 1	2 from	to		feet.	
NO	4. from	to		feet.	
140. 4	T, irom				

	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
		Used	1.86	Buker			Swrface
8-5/8	17	Used	2012		2012		Water shut off
1/2	9.5	Xey	2690	Baker			Production
						2650-2670	<u> </u>

			MUDDIN	IG AND CEMENTING	RECORD	
SIZE OF HOLE	SIZE OF CABING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	0 2/4	1.86	50	Circulated	36	
11	8-5/8	2012	None	Mudded	•	
6-1/4	h-1/2	2690	50	Peoped	50	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised perforations 2191-2501 and 2650-70 with 500 gallons regular acid, sand-eil fraced with 18,000 gallons, 18,000# sand and 60 ball sealers.

Result of Production Stimulation Flowing 99 BO in 24 hours through 18/64 choke.

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Depth Cleaned Out

CASING RECORD

OIL SANDS OR ZONES

Hollis-State

Santa Fe, New Mexico

WELL RECORD

CORD OF DBILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					S USED				
Rotary	tools we	re used from	feet	to	feet	and from		feet tofeet.	
Cable to	ools wer	e used from	feet 1	o. 2690	feet.	and from		feet to	
						und (tohi		feet.	
-	_				UCTION				
Put to 1			11-		-				
OIL W	ELL:	The product	ion during the first 24 ho	urs was	9	L		quid of which	
		was oil.	~			D	arreis of li	quid of which	
		was on,		% was emulsion;		% water; and% was sediment.			
		Gravity							
GAS W	ELL:	The producti	ion during the first 24 hor	ITS WAS		MOR			
						MI.C.F.]	pius	barrels of	
			carbon. Shut in Pressure						
Length	of Time	Shut in						1	
PLE	CASE I	NDICATE 1	BELOW FORMATION	TOPS IN CON				RAPHICAL SECTION OF STATE):	
			Southeastern New M	Atico	FURMAN	ICE WIT	H GEOGI		
T. Anh	y	·····	т	Devonian			_	Northwestern New Mexico	
T. Salt.		485	т	Silurian				Ojo Alamo	
B. Salt.		985	т. Т.	Montoya				Kirtland-Fruitland	
				Simpson				Farmington	
T. 7 Ri	vers		т. т	McKee				Pictured Cliffs	
			L.	Ellenburger				Menefee	
T. Gray	burg	2329	Т.	Gr. Wash				Point Lookout	
T'. San	Andres	2672		Granite				Mancos	
								Dakota	
			T.					Morrison Penn	
			Т.						
			Т.						
T. Miss.			Т.						
				FORMATIO	N RECO	RD	-		
From	To	Thickness		~		1	Thickness	1	
		in Feet	Formatior		From	To	in Feet	Formation	
0	227	227	Red beds and sa	nd					

0 227 484 985 1131 1277 1947 1950 2642 2672	227 484 985 1131 1277 1947 1990 2642 2672 2690	227 257 501 146 670 43 652 30 18	Ashydrite and red be Salt and animatic	OIL CONSEE MAT IN COMMISSION JOINT OF HERE JOINT OF HERE JOINT OF HERE MATHEMATICA MATHEMAT	

ATTACH SEPARATE SHEET IF ADDITIONAL SFACE IN NESDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Opera	tor	
Name	John Sest Alexin	

Address 304 Central Building, Midland, Texas Position - The Geologist