NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(A	ddress)			Texas				
EASE Loonard State	WELL NO	. 2	_UNIT_	S	36	T_	165	R	29E
ATE WORK PERFORMED 1	11-13-57		POOL	F _t	-2	مربر. مربر	1. 1	ر د کار مواضحه	1400
nis is a Report of: (Check a	ppropriate	e block) (*	Res	ults of	Test	of Ca	sing S	Shut-o
Beginning Drilling O				Ren	edial V	Vork			
Plugging				Othe	r				
etailed account of work done	e, nature a	and qua	ntity of	mate	rials us	ed a	nd re	sults	obtain
At TD 2702', 5-1/2" cus	ing was on	nented :	nt 2695	with !	.00 saci	t s. 1	NOC PE	houst	Ι,
tested 1000/ for 30 min									
CARCAG SOON 140 No work			,						
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LL IN BELOW FOR REME	DIAL WO	RK REF	PORTS	ONLY					
riginal Well Data:									
F Elev. TD	PBD	P	rod. In	t		-	pl Da		
ong. Dia Thng Depth		Oil St	ring Di	a	O	il Str	ing D	epth	
erf Interval (s)									
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ESULTS OF WORKOVER: ate of Test il Production, bbls. per da as Production, Mcf per day ater Production, bbls. per as Oil Ratio, cu. ft. per bl as Well Potential, Mcf per	y / day bl.	ducing I	Formați			RE	-	AFTE	
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ESULTS OF WORKOVER: ate of Test fil Production, bbls. per da fas Production, Mcf per day fater Production, bbls. per fas Oil Ratio, cu. ft. per bl fas Well Potential, Mcf per	y day bl.	ON It	nereby o	certif true a	BEFOR	(Con	npany	AFTE	given
ESULTS OF WORKOVER: ate of Test il Production, bbls. per da as Production, Mcf per day ater Production, bbls. per as Oil Ratio, cu. ft. per bl as Well Potential, Mcf per Vitnessed by OIL CONSERVATION CO	y day bl.	ON It	nereby o	certif true a	BEFOR	(Conhe in	mpany form	AFTE	R
Deen Hole Interval ESULTS OF WORKOVER: Oute of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per Gas Oil Ratio, cu. ft. per bl Gas Well Potential, Mcf per Witnessed by	y day bl.	ON I b m n	nereby o	certifitrue a	BEFOR	(Cornhe in	npany	AFTE	R

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