NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

18 P. A. 2003

WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which some C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

LO	AREA (CATE WE												
	Neil E. Salsich					Leonard-State							
		••••••	(Company or Operator)	· · · · · · · · · · · · · · · · · · ·				(Le	-				
Well No	2	*	, in	of SW '	4, of Sec.	36	, T	165	, R	29E	, NMPM.		
			Under ignated								County.		
Well is	660				-						•		
		-	If State 1										
Drilling C	lommence	d	11-3-57		19	Drilling w	as Completed	.	11-12	-57	19		
			ctorL										
Address	· · · ·		<u>)</u>	ildiand, Te									
Elevation	above sea	level	at Top of Tubing He	ad 3677			The in	formation giv	ven is to	be kept o	onfidential until		

OIL SANDS OR ZONES

No. 1. from	2506	2520	No. 4, from
•			No. 5, from
No. 3. from		to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

	41		С	ASING BECO	RD		
BIZE	WEIGHT PER POOT	NEW OR USED	AMOUNT	EIND OF BHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28	Used	355	Beker			Surface
5-1/2	14	New	2695	Baker		2506-20	Production
	-+					2652-72	
		1			1		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/0	355	50	Circulate	36	
7-7/8	5-1/2	2095	100	Pump	51	

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Asidized perforations 2506-20 and 2652-72 with 500 gallons regular acid, sand-oil

fraced with 15,000 gallens, 15,000# sand and 50 ball sealers.

Result of Production Stimulation Flowing 78 BOPD thru 18/64 choke

OORD OF DBILL-STEM AND SPECIAL . The

If drill-stem or other special tests or deviation surveys were made, submit mont on separate sheet and attach hereto

			TOOLS U	JSED		
Rotary tools w	ere used from	0	2702	feet, and from	feet to	fe c t.
Cable tools we	re used from	feet to		feet, and from	feet to	feet.
			PRODUC	TION		
Put to Produc	ing	11-26	, 19. 57			
OIL WELL:	The production du	ring the first 24 hours was	7	8 barrels of	liquid of which 100	% was
	was oil;	% was emulsion	n;	% water; and	% was se	diment. A.P.I.
	Gravity	36				
GAS WELL:	The production du	ring the first 24 hours was	3	M.C.F. plus	•	barrels of
	liquid Hydrocarbon	. Shut in Pressure	lbs.		A	
Length of Tir	ne Shut in					

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne				Northwestern New Mexico
Т.	Anhy	Т.	Devonian	т.	Ojo Alamo
	Noit		Silurian	Τ.	Kirtland-Fruitland
B .	Salt	Т.	Montoya		Farmington
Т.	Yates	Т.	Simpson	T.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	T.	Ellenburger	т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	Queen	T.	Granite	Т.	Dakota
Т.	Glorieta	T.		Т.	Morrison
	Drinkard				Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 261 526 966 1125 1275 1956 1957 2650 2670	261 526 966 1125 1275 1956 1997 2650 2670 2702	265 140 159 150 681	Red beds and sand Anhydrite and red beds Salt and Anhydrite Lime and Anhydrite Sand and Lime Lime and Anhydrite Sand Lime and Sand Sand Lime				
	•.			•••			

ATTACH SEPARATE SHEET IF ADDITIONAL STACE IN NEEDED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neil L. Salsich	Addres 304 CentralBailding, Midland, Texas
Company or Operator Name Alt Alian	Position and de Geologist