## XICO OIL CONSERVATION COMM ON NEW Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. November 27. 1957

					(Place)			(Date)
ADE	HEBI	EBY RE	OUESTIN	NG AN ALLOWABLE	FOR A WELL KNO	OWN AS:	CF -	<b>SU</b> 1/
Tel	11 E.	Salaic	h.	Leonard Stat	well 100		<u></u>	····· /4 ,
(	Compan	y or Oper	(Totar	(Lei ., <b>T165</b> , R <b>2</b> 9	e) E <u>nmpmSo</u>	mrs Laks Unde	signated	Pool
	Latior	, Sec	30	., T, K, K				11-12-57
020	Ed	<b>Y</b>		County. Date Spudde Elevation36811_I	d11-3-57	Date Drilling Co	PBTD	2695
		dicate lo		Elevation Top Oil/Gas Pay2		of Prod. Form.	irmburg_	
D	C	В	A	PRODUCING INTERVAL -				
				Perforations 2506-2	) and 2652-72		Depth	
-	P	G	H	Open Hole	Depth Casing	g Shoe <b>2695</b>	Tubing	2630
				OTL WELL TEST -				Choke
	K	J	II	Natural Prod. Test:	bbls.oil.	bbls water in	hrs,	min. Size
	_		1. 1		/ <b>.</b> .	and the second second	me of oil eau	ual to volume or
		+ -		Test After Acid or Fra load oil used): <b>78</b>	bble of 1	bbls water in <b>2</b>	hrs,	
	N				DD1540119			
	X			GAS WELL TEST -			Challe	Size
				Natural Prod. Test:	MCF/I	Day; Hours flowed	Choke	512e
hing	Casing	and Cem	nting Reco	method of Testing (pi	tot, back pressure, et	tc.);		
Siz		Feet	Sax	Test After Acid or Fi	acture Treatment:	MC	F/Day; Hours	s flowed
		موديد	50	Choke Size	Method of Testing:			
.5/		355			tment (G <del>ive</del> amounts o	f materials used, s	uch as acid,	water, oil, and
-1/2	2 2	2695	100	Acid or Fracture fies	Id - 15,000 Gal	oil and 15.00	XOF Sand	
				Casing Tub:	ing 150 oil run t	o tanks	20-51	
			<b></b>	Press. 450 Pres	Texas-Ney Next	m Pipeline C	D	
			+	Gas Transporter				
lemar	ks :		•••••••••••••••••••••••••••••••••••••••					
			••••••	•••••••••••••••••••••••••••••••••••••••				
							nowledge.	
I	hereby	certify 1	that the in	formation given above	is true and complete	Salsich		
		01	EC 11	.957, 19.	<b>Nell</b>	(Company o	r Operator)	
				_	P. Y hi	IC Sals	sh	••••••
	OIL	CONSI	ervatio	ON COMMISSION	Dy	(Signa	uture)	
	ות	10		1	Title	Operators	••••••	well to:
y:./	/// 🤉	LU	ml	ZENG.	Se	nd Communication	ns regarding	g well too
itle .		MU 645 (	<b>KSPECTOP</b>		Name Mell	LE. Salaich		
. 1116 .	•••••			¥	Name.mma	Central Bui	lding. M	diand, Texas
					Address. 301	L CENTEL DEL	<u></u>	

NEW ME.	JO OIL CONSERVAT Santa fe, new mi		SION Form Revised 7	C-110 /1/55
(File the original a	nd 4 copies with the ap	propriate dis	trict office)	
	E OF COMPLIANCE A ANSPORT OIL AND NA		IZATION	
Company or Operator	11 E. Salsich	L	ease Leonard-St	ite
Well No. 2 Unit Let	ter X S 36 T 165	R 29E PoolSe	uare Lake, Under	ignated
County Eddy	Kind of Lease (Stat	e, Fed. or Pa	atented) Stat	
If well produces oil or conde	ensate, give location o	f tanks:Unit	<b>X</b> S 36 T 165	R 29E
Authorized Transporter of C	il or Condensate True	ked from lease	to	
Address Texas-New Maxic (Give address to	• Pipe Line Company, P. • which approved copy	.0. Box 1510, of this form i	<b>Midland, Texas</b> s to be sent)	
Authorized Transporter of G			,	
Address				
(Give address to lf Gas is not being sold, give	which approved copy e reasons and also exp	of this form i lain its prese	s to be sent) nt disposition:	
Gas being	vented - not commercial	L		
Reasons for Filing: Please c		lew Well		(X)
Change in Transporter of (Ch	eck One): Oil ( ) Dry	y Gas () C'h	iead ( ) Conden	sate ( )
Change in Ownership	( ) Oth	er		()
Remarks:		Give e	xplanation below	v)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of November			_19 <u>57</u>		
Approved	NEC 1 1 1957	_19	By Title	Geologist	
OIL CO	NSERVATION COMMISS	SION	Compa	ny Neil E. Salsich	
By MLC	armstrong		Addres	as 304 Central Building	
Title CILAR	D GAS INSPECTUE			Midland, Texas	

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OIL CONSERVATION " į . - • -----. . ... ы <u>Х</u>., ŧ ----- s . . • 7  December 2, 1957

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Neil E. Salsich 304 Central Building Midland, Texas

Re:Leonard State, Well #2 Sec. 36-16S-29E.

Dear Sir:

This will acknowledge receipt of form C-110 on the above mentioned well.

Before approval can be made you will need to submit form C-104 in Quadruplicate.

Yours very truly,

OIL CONSERVATION COMMISSION

M. L. Armstrong, Supervisor, District No. 2

MLA/jn

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