	DISTRIBUTION		SERVATION C::SSION R ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
<u> </u>	SANTAFE		ND	Effective 1-T-65
-	FILE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
⊢	U.S.G.S.	AUTHORIZATION TO THE SE		C. E. 30
	OIL		E	CE 1970
	TRANSPORTER GAS		4	.6\
-	OPERATOR			C. OFFICE
1.	PRORATION OFFICE			D'ale
7	Operator	1 Brown /		RICS
L	Cecil L. Brown			
'	Star Route East, Box 2, Artesia, New Mexico			
-	Reason(s) for filing (Check proper box)		Other (Please explain)	
- 1	lew Well Change in Transporter of:			
ļ	Recompletion Oil Dry Gas			
	Change in Ownership XX	Casinghead Gas Condensa	te [_]	
	If change of ownership give name Kewanee Oil Co., Box2239, Tulsa, Oklahoma			
1	ichange of ownership green Kewanee U11 Co., BOX2233, 14.39, Onto			
	DESCRIPTION OF WELL AND L	EASE Water frysk	Kind of Lease	Lease No.
11.]	Lease Name	1 I	State, Federal o	5 2175
ļ	Leonard	2 Square Lake	State, 1 casts o	State 8-21/5
	Logation			
	Unit Letter N; ; 660	Feet From The South Line of	and 1980 Feet From The	
	•	1 C Banca	29 , NMPM, Eddy	County
	Line of Section 36 Town	nship 16 Range	25 ,	
-	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)			
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	copy of this form is to be sem,
ì	Name of Administration		Address (Give address to which approve	d conv of this form is to be sent)
	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas	Address (live address to which approve	2 cop, o,
			Is gas actually connected? When	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected.	
	give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:			
	If this production is commingled with	h that from any other lease or pool, g	ive comminging order number.	Plug Back Same Resty. Diff. Resty.
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dill. Resty.
	Designate Type of Completio	n - (X)		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p 0.17 0.00 1 - 2	
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	34010 025
	11000			
			ter recovery of total volume of load oil o	and must be equal to or exceed top allo
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	:, etc./
	Date First New Cir First			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
•			Water - Bble.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.		
	-			10-1-20
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual prod. 1081-MC175		10)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Q.,022
			OH COMEENIA	ATION COMMISSION
W	/I. CERTIFICATE OF COMPLIANCE			
•				<u>2 1970 19</u>
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1) a knossett	
			BY	
			TITLE DIL AND GAS MSPECTOR	
	$C = C \cdot $		siled in	compliance with RULE 1104.
	(Signature)			
			mell this form must be accomb	ordance with RULE 111.
	(Sil	grows at T/	tests taken on the west an account	he filled out completely for all

All sections of this form must be filled out completely for silonable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

(Title)

(Date)

Agent

11-5-70