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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TO THE Operator Kewanee Oil Company Address - ".Ca P. O. Box 2239, Tulsa, Oklahoma 74101 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas X bran skelly Oul 6 Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease No. Vell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee B-2175 State Square Lake Leonard 1980 East 660 Feet From The South Line and Feet From The Unit Letter 29E Eddy 16S 36 NMPM, County Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil 🔀 Texas-New Mexico Pipe Line Company

Texas-New Mexico Pipe Line Company

Texas-New Mexico Pipe Line Company P. O. Box 1510, Midland, Texas
Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of P. O. Box 2197, Houston, Texas 77001 Continental Oil Company When Is gas actually connected? Twp. R.ge. If well produces oil or liquids, give location of tanks. 168 36 · 29E F If this production is commingled with that from any other lease or pool, give commingling order number: CTB-102 IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workover Deepen New Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1969 JUL 9 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. sett

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- 1/2 Mill rarp	M. M. Tharp
(Signature) Chief Clerk	
<u>Chief Clerk</u>	<u> </u>
(Title)	
July 7, 1969)
(Date)	

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.