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DISTRIBUTION	4		
	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and (
FILE	10	AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TE	DANCEDET OIL AND MATHEMAL	0.15
LAND OFFICE	= AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	CAD FREIVED
OIL /			Ø 20 2
TRANSPORTER GAS /	-	\mathcal{A}	
 	_	F '	JUN 2 4 1966
	_	•	9014 E - 17100
PRORATION OFFICE			ANTINO ANTEN ANTON
Operator	/		D. D. B.
KEWANEE OIL COMPANY Address	, <i>V</i>		ARTISIA, OFFICE
P. O. BOX 2239, TUL Reason(s) for filing (Check proper box	SA, CKLAHOMA 74101	Other (Please explain)	
New Well			1. 11.11.2
	Change in Transporter of:	- Prom. Hol	lis St. #3
Recompletion	Oil Dry (Gas 🔚 Change in Le	ase Name
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name and address of previous owner		, 411 North Loraine, Mid	land, Texas
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No
HOLLIS			egl or Foo
Location	3 Square	Lake State, Feder	E-78
	80 Feet From The North	ine and 660 Feet From	The Vest
	wnship 165 Range	29E , NMPM,	
	TER OF OIL AND NATURAL G		Eddy Count
Texas New Mexico Pi Name of Authorized Transporter of Ca Skelly Oil Company If well produces oil or liquids,	e Line Company singhead Gas or Dry Gas Unit Sec. Twp. Rge.	P. 0. Box 1510 Midla Address (Give address to which appr P. 0. Box 1135, Eunic Is gas actually connected?	e. New Mexico
give location of tanks.	F 36 16\$ 29E		
	th that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	185 w n 18 w n		CTB-102
•	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion		New Well Workover Deepen	
•		New Well Workover Deepen Total Depth	
Designate Type of Completion	on – (X)		Plug Back Same Restv. Diff. Res
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	Plug Back Same Res'v. Diff. Res
Designate Type of Completion	on – (X)		Plug Back Same Restv. Diff. Res
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	Plug Back Same Res'v. Diff. Res
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Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	Plug Back Same Restv. Diff. Restruction P.B.T.D. Tubing Depth
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Otl/Gas Pay	Plug Back Same Restv. Diff. RestP.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD	Plug Back Same Restv. Diff. Re
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD	Plug Back Same Res'v. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe
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Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD	Plug Back Same Res*v. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	Plug Back Same Res*v. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe
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Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	Plug Back Same Res'v. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top al. ift, etc.) Choke Size
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Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	Plug Back Same Restv. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ali ift, etc.) Choke Size
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas i. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Restv. Diff. Restriction P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	Plug Back Same Restv. Diff. Restriction P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alidif, etc.) Choke Size Gas-MCF
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M. Tharp

Chief Clerk

June 20,1966

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE 43 18 98 1887EL

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.