



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

NEIL E. SALSICH

HOLLIS STATE

(Company or Operator)

(Lessee)

Well No. 4, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 36, T. 16S, R. 22E, NMPM.

Square Lake

Pool, Eddy

County.

Well is 1980 feet from South line and 660 feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is #- E-785

Drilling Commenced 5-28-58, 19. Drilling was Completed 6-27-58, 19.

Name of Drilling Contractor Southwestern Well Service, Inc.

Address Lovington, New Mexico

Elevation above sea level at Top of Tubing Head 3692. The information given is to be kept confidential until

Now, 19.

OIL SANDS OR ZONES

No. 1, from 2528 to 2542 No. 4, from _____ to _____

No. 2, from 2650 to 2655 No. 5, from _____ to _____

No. 3, from 2690 to 2708 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1978 to 2005 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	used	463	Baker			Surface
7"	17	used	2010		2010		Water shut-off
4 1/2	9.5	new	2723	Baker		2528-2542 2650-2655 2690-2708	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	463	50	circulated	36	
8 3/4	7	2010	none	mudded		
6 1/2	4 1/2	2723	150	pumped	50	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 2528-2542, 2650-2655, and 2690-2708 with 500 gallons mud acid, sand-oil fraced with 20,000 gallons, 20,000 lbs. sand and 35 ball sealers.

Result of Production Stimulation F 45 130 in 24 hrs. through 18/64" choke

Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....2723.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....7-7-58....., 19.....

OIL WELL: The production during the first 24 hours was.....15.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....35.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....258
T. Salt.....553
B. Salt.....989
T. Yates.....1148
T. 7 Rivers.....1978
T. Queen.....2005
T. Grayburg.....2713
T. San Andres.....
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
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Northwestern New Mexico

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
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FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	258	258	Red Beds & sand				
258	553	295	Anhy & Red Beds				
553-	989	436	Salt & Anhy				
989	1148	159	Line & Anhy				
1148	1235	87	Line & Sand				
1235	1978	743	Line & Anhy				
1978	2005	27	Sand				
2005	2684	679	Line & Sand				
2684	2713	29	Sand				
2713	2723	10	Line				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No Copies Received
DATE
B-771

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....NEIL E. SALSICH.....Address.....304 Central Building, Midland, Texas.....
Name.....Neil E. Salsich.....Position.....Owner.....
Date.....7-12-58.....(Date)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

7-15-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

NEIL E. SALSICH

HOLLIS STATE

Well No. 4, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I

Sec. 36

T. 16

R. 29

NMPM, Square Lake

Pool

Unit Letter

Eddy

County. Date Spudded 5-28-58

Date Drilling Completed 6-27-58

Elevation 3692 DF

Total Depth 2723

PBTD

Top Oil/Gas Pay 2528

Name of Prod. Form. Grayburg

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980PSL, 660FEL

PRODUCING INTERVAL -

Perforations 2528-42; 2650-55; 2690-2708;

Open Hole Depth 2723 Depth Tubing 2708

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, bbls water in 24 hrs, min. Size 18/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8	463	50
7	2010	pulled
4 1/2	2723	150

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1250 gal. acid, 20,000 gal. oil, 20,000 pounds sand

Casing Press. 460 Tubing Press. 210 Date first new oil run to tanks 7-7-58

Oil Transporter Texas - New Mexico Pipe Line Co.

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 21 1958, 19

Neil E. Salsich

(Company or Operator)

By: Neil E. Salsich (Signature)

Title: operator Send Communications regarding well to:

Name: Neil E. Salsich

Address: 304 Central Building Midland, Texas

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title:

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator NEIL E. SALSICH Lease HOLLIS STATE
Well No. 4 Unit Letter I S 36 T 16 R 29 Pool SQUARE LAKE
County Eddy Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit K S 36 T 16 R 29
Authorized Transporter of Oil or Condensate Texas - New Mexico Pipe Line Company
Address Box 1510 Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Gas being vented -- Not commercial

Reasons for Filing: (Please check proper box) New Well (X)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

Approved JUL 21 1955 19____

OIL CONSERVATION COMMISSION
By M. L. Armstrong
Title OIL AND GAS INSPECTOR

By Neil E. Salsich
Title Operator
Company Neil E. Salsich
Address 304 Central Building
Midland, Texas

THE CONSERVATION COMMISSION	
UNITED STATES OFFICE	
DATE	4
TIME	7
PLACE	1
1	

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY NEIL E. SALSICH 304 CENTRAL BUILDING MIDLAND, TEXAS
(Address)

LEASE HOLLIS STATE WELL NO. 4 UNIT I S 36 T 16 R 29

DATE WORK PERFORMED 7-3 to 7-5 1958 POOL SQUARE LAKE

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforating & Treating

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 4 1/2" casing from 2690 - 2708, 2650-55, 2528-42 with 4 shots
per foot. Treated perforations with 1250 gallons acid. Sand-oil fraced
with 20,000 gallons, 20,000 pounds sand and 55 ball sealers

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name ML Armstrong
Title OIL AND GAS INSPECTOR
Date JUL 21 1958

Name Neil E. Salsich
Position Operator
Company NEIL E. SALSICH

