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| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | 7 |
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| PRORATION OF | ICE | |
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| | DISTRIBUTI | ON | | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 | |
| | SANTA FE | | 7 | | FOR ALLOWABLE | Supersedes Old C-104 an | id C-11 |
| | FILE | | / | | AND | Effective 1-1-65 | |
| | U.S.G.S. | | | AUTHORIZATION TO TR | ANSPORT OIL AND NATURA | LGARECEIVED | |
| | LAND OFFICE | | | | | - K = - : - = - | |
| | TRANSPORTER | OIL | // | | \sim | | |
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| | OPERATOR | | 2 | | | | |
| I. | PRORATION OF | FICE | <u> </u> | | | | |
| | Operator | | | | | ARTITS IN CONTROL | |
| | KEVANEE O | IF CO | MPANY | | | | |
| | Address | | | | | | |
| | | | | SA, OKLAHOMA 74101 | Other (Please explain) | | |
| | Reason(s) for filing | (C.neck) | proper bo | Change in Transporter of: | | bollis St#4 | |
| | New Well | H | | Oil Dry G | | | |
| | Recompletion Change in Ownershi | | | | change Change | in Lease Name | |
| | Change in Ownershi | PLEA | | Cds inqueda das conta | | | |
| II. | DESCRIPTION O | F WEL | L AND | Well No. Pool Name, Including | | Lease Lease ederal or Fee State E-7 | _ |
| | MOLL IS | | | 4 Squa | Leke | State E-/ | <u> </u> |
| | Locatio | | | 1000 | ne and 660 Feet F | rom The | |
| | Unit Letter | | - i | 1980 Feet From The South Li | ne and got reet r | rom The | |
| | Line of Section | 36 | T | ownship 6S Range | 29E , NMPM, | Eddy Co | unty |
| | Line of Section | | | 103 | <i>E</i> 76 | | |
| TTT | DESIGNATION O | F TRA | NSPOR | RTER OF OIL AND NATURAL G | AS | | |
| 111. | Name of Authorized | Transpo | rter of O | or Condensate | Address (Give address to which a | pproved copy of this form is to be sent, | , |
| | Texas New | Mexi | co Pi | pe Line Company | Box 1510, Midland | | |
| | Name of Authorized | Transpo | rter of C | asinghead Gas or Dry Gas | Address (Give address to which a | approved copy of this form is to be sent, |) |
| | Skelly 01 | 1 Com | namv | | Box 1135, Eunice, | New Mexico | |
| | If well produces oil | | • | Unit Sec. Twp. Rge. | Is gas actually connected? | When | |
| | give location of tan | | , | 1 36 168 29 | Ε | | |
| | If this production i | e commi | ingled w | with that from any other lease or pool | give commingling order number: | CTB-102 | |
| IV. | COMPLETION D | | ingica w | | | | |
| | | | | Oil Well Gas Well | New Well Workover Deeper | n Plug Back Same Restv. Diff. | Res'v. |
| | | | اهدا سحد ا | | | and the second s | |
| | Designate Ty | pe of C | Complet | 1 | | | |
| | Designate ly Date Spudded | pe of C | Complet | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | | pe of C | Complet | 1 | Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth | |

| | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. Diff. Res'v |
|------------|----------------------|--|--|--|--|--|---|
| on = (X) | 1 | 1 | ! | 1 | 1 | i i | |
| Date Compl | . Ready to P | Prod. | Total Dept | h | · · · · · · · · · · · · · · · · · · · | P.B.T.D. | |
| Name of Pr | oducing Form | nation | Top Oil/Go | is Pay | | Tubing Dep | oth |
| | | | <u> </u> | | | Depth Casi | ng Shoe |
| | TUBING, | CASING, AN | D CEMENTI | NG RECOR | D | | |
| CASI | NG & TUBI | NG SIZE | | DEPTH SE | ET | S. | ACKS CEMENT |
| | | | | | | I | |
| <u>.</u> | | | | | | | |
| | on - (X) Date Compl | Date Compl. Ready to F Name of Producing Form | on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CEMENTI | Date Compl. Ready to Prod. Name of Producing Formation Tubing, Casing, and Cementing Recor | Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth | On — (X) On — (X) Date Compl. Ready to Prod. Name of Producing Formation Top Oil/Gas Pay Deepen Plug Back P.B.T.D. Tubing Depth Depth Casi |

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure

Gas - MCF Water - Bbls. Oil-Bbis. Actual Prod. During Test

| GAS WELL | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

APPROVED

TITLE _

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| (Signarure) | n. n. marp |
|-------------|-------------|
| (Simpolar) | M. M. Tharp |

(Title)

June 20,1966 (Date)

This form is to be filed in compliance with RULE 1104.

OUR AND BAS INSPECTOR

OIL CONSERVATION COMMISSION

.. 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.