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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E785	

SUNDY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Kewanee Oil Company		Hollis	
3. Address of Operator		9. Well No.	
P. O. Box 3786, Odessa, Texas 79760		4	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM		Square Lake G-SA	
THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 29E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3692' GR		Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-67 Pulled rods and tubing.

3-24-67 Sand pumped 2702' to 2708'. Treated down 4-1/2" casing with 15,000 gallons fresh water and 15,000 pounds sand thru perforations 2528'-2542'; 2650'-2655' and 2690'-2708'. Maximum treating pressure 3500 psi, and minimum treating pressure 3000 psi at 32.7 BPM. Total load water 592 barrels.

3-25-67 Sand pumped to 2708'; ran tubing and rods and returned to production. Recovered load water 3-27-67.

4-12-67 Tested 21 BOPD and 127 BWPD compared to 7 BOPD and 5 BWPD prior to remedial.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. King TITLE Division Clerk DATE 4-24-67

APPROVED BY [Signature] TITLE Chief of Division DATE 4-24-67

CONDITIONS OF APPROVAL, IF ANY: