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TRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			
PRORATION OF	FICE		

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May 1, 1972

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECTIO 400 2 5 1972 Operator C.E. LaRue and B.N. Muncy, Jr. Address 2 0 Box 196 Artesaa, New Mex. 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership Artesia, N.M. 88210 Box 426 Cecil L Brown If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee**State** E 785 Lease Name Hollis Location Line and ______660 Feet From The South East 1980 Feet From The ľ Unit Letter_ Eddy 29E County 16S NMPM. 36 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Midland, Texas 79701 P 0 Box 1510 Texas New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? 163 29E If well produces oil or liquids, 36 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: 273 102 Plug Back Same Resty. Diff. Resty. IV. COMPLETION DATA Gas Well New Well Workover Oil Well Designate Type of Completion -(X)Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Gresse BY المعالم كولات TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened 871 Municy ignature)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.