NO. OF COPIES RECEIVED 4 DISTRIBUTION SANTA FE / FILE /- U.S.G.S. LAND OFFICE	REQUEST FC A AUTHORIZATION TO TRANS	SERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
I RANSPORTER OIL GAS OPERATOR 1 PRORATION OFFICE Operator	v. 1		
KEWANEE OIL COMPANY			
P. O. BOX 2239, TULS	A, OKLAHOMA 74101	Other (Please explain)	a littl
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condenso	te Change In	
If change of ownership give name and address of previous owner	Neil E. Salsich, 411 No	orth Loraine, Midland,	Texas
II. DESCRIPTION OF WELL AND I	EASE VATER INJE	CTION WELL Kind of Lease	Lease No.
	Well No. Pool Name, including For		lor Fee State B-2175
Location		1000	The East
Unit Letter; 19	So Feet From The South Line	and 1980 Feet From 7	
Line of Section 36 Tow	nship 165 Range	29E , NMPM,	Eddy County
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS		i senti form is to be senti
III. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent?
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Hunsporter of our		Is gas actually connected? Wh	ien.
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected i	
give location of tarks.	th that from any other lease or pool, g	give commingling order number:	
If this production is commingled will IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	COD AT LOWARIE (Test must be g	fter recovery of total volume of load o	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST I	able for this de	Producing Method (Flow, pump, gas	
Date First New Cil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	J		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ELIN T	VATION COMMISSION
		BY MAL (TEILIA	trong
above is true and complete to	he best of my knowledge and belief.		never V
,		TITLE	in compliance with RULE 1104.
	M. M. Tharp	If this is a request for al	llowable for a newly drilled or deepend
(S	gnatúre)	well, this form must be accord	cordance with RULE 111.
	Chief Clerk	All sections of this form	must be filled out completely for allow
	Title) June 21, 1966 (Date)	Fill out only Sections	I, II, III, and VI for changes of owne porter, or other such change of conditio must be filed for each pool in multip
		completed wells.	