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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 24 1982

Form O-101
Supersedes Old
O-101 and O-101
Effective 1-1-75

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Location	
State <input checked="" type="checkbox"/>	
5. SURVEY & CLASSIFICATION	
B2175	

SUNDY NOTICES ARE REQUIRED FOR ALL WELLS

DO NOT USE THIS FORM FOR THE FOLLOWING: 1. WELLS IN THE STATE OF NEW MEXICO WHICH ARE NOT SUBJECT TO REGULATION BY THE NEW MEXICO OIL CONSERVATION COMMISSION. 2. WELLS IN THE STATE OF NEW MEXICO WHICH ARE NOT SUBJECT TO REGULATION BY THE NEW MEXICO OIL CONSERVATION COMMISSION.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER: Injection Well

2. Name of Operator: C.E. LaRue and B.N. Muncy, Jr. ☒

3. Address of Operator: PO Box 196, Artesia, NM 88210

4. Location of Well: UNIT LETTER J, 1930, 660, South, LINE AND 1980, 29E, 36, 16S, 29E, East, LINE, SECTION, TOWNSHIP, RANGE, NEARLY

5. Elevation (Show whether BF, RT, GR, etc.)

6. Name of Land Owner: Leonard

7. Well No.: 4

8. Name of Well: Square Lake (Q,G,SA)

9. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐

PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐

REMEDIAL WORK ☒ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐

ALTERING CASING ☐ PLUG OR ABANDON WELL ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and work) SEE RULE 1103.

Water leakage into oil string. Squeezed 150 sacks Class C w/6# salt into zone at 310' and 496', cement circulated to surface. 3/12/82. Set packer at 434', circulated 30 sacks class C at 496' back to hole in oil string at 420', set packer at 248', pumped 45 sacks class C into zone at 420' 3/17/82. Pumped 50 sacks class C cement into zone at 420' 3/18/82. Pumped 2 1/2 BBL Gel w/1 sack flow check followed by 50 sacks class C w/2% Cacl into zone at 420' 3/19/82. Pumped 150 sacks Halliburton Light w/1/2# Flow check followed by 75 sacks class C w/5# salt into zone at 420' 3/22/82. Pumped 70 sacks 50/50 Cal Seal followed by wooden plug to top of zone @ 420' 3/25/82. Pumped 75 sacks Class C w/2% Cacl at 420' 3/29/82. Set Packer at 432' circulated caustic water up through hole in pipe @ 420'; circulated from 500' to 420' with 50 sacks class C, set 50 sacks class C @ 386' 3/31/82. Pumped 100 sacks class C w/10# salt, 5# KCL, 4% Halad 4 into zone at 420' 4/5/82. Pumped 250 sacks Halliburton Light w/10# salt and 100 sacks class C into zone @ 420' 4/8/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *[Signature]* DATE: *24*

APPROVED BY: *[Signature]* TITLE: OIL AND GAS INSPECTOR DATE: JUN 17 1982

CONDITIONS OF APPROVAL, IF ANY: