	Form C-103 (Revised 3-55)
NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS	31
(Submit to appropriate District Office as per Commission Ru	le 1106) Contra Contrat.
COMPANY R. A. T. Wright Box 1716, Hobbs, New Mexico (Address)	
LEASE WELL NO UNIT S DATE WORK PERFORMED POOL Wildcet	T 16-S R 29-R
This is a Report of: (Check appropriate block)	Test of Casing Shut-off
Beginning Drilling Operations	Work
Plugging Cher_Tree	

Detailed account of work done, nature and quantity of materials used and results obtained. Set 428' of 8 5/8" casing, command with 50 secks. Set 72 hrs. and run Bailor Test, hole dry. Set 2088' of 7" casing to shut off water run Bailor Test, hele dry. Set 2681' of 53" casing, cemented with 50 sacks, dril plug, run Bailor Test (no water) 14 gals. of oil per hr. on 15 hr. test. Fractured formation in open hele from 2681' to 2751' 20,000 gals. of frac oil, 27,000 lbs. of 29-40 sand, maximum pressure 2400, minimum 2000. Injection rate 26' bbls. per minute including sand volume. Recovered load oil well produced 35 bbls. per day on 3 day test. Set Baker Bridge at 2616', perforated pipe from 2580' to 2592' four holes per foot. Fraced formation with 20,000 gals. of eil, 23,000 lbs. of 20-40 sand, minimum pressure 2100 maximum pressure 2700, injection rate 18 bbls per minute sand not included. Recovered load oil and well potential 58 bbls. per day.

FILL IN BELO	W FOR RE	MEDIAL WO	ORK REPORTS ONL	ΓY			
Original Well I							
DF Elev.		PBD	Prod. Int.	Compl Date			
			Oil String Dia	Oil String Depth			
Perf Interval (· · · · · · · · · · · · · · · · · · ·				
Open Hole Inte		Pro	oducing Formation	(s)			
RESULTS OF	WORKOVE	ι:		BEFORE	AFTER		
Date of Test							
Oil Production	ı, bbls. per	day			- <u></u>		
Gas Productio	n, Mcf per	day					
Water Product	tion, bbls.	per day					
Gas-Oil Ratio, cu. ft. per bbl.							
Gas Well Pote	ntial, Mcf	per day					
Witnessed by			<u></u>	(Com	pany)		
OIL CON Name v.G. Title Date		I COMMISSI	ION above is true my knowledg Name Position				