

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. A. T. Wright

Gulf State

(L-29)

(Company or Operator)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 36, T. 16-S, R. 29-E, NMPM.

Wildcat

Pool, **Edy**

County.

Well is 660 feet from North line and 660 feet from East line

Well is 500 feet from _____
of Section 36 If State Land the Oil and Gas Lease No. is R-785
May 17 1956

of Section 36 If State Land the Oil and Gas Lease Not Entered
Drilling Commenced March 7, 1956 Drilling was Completed May 17, 1956

Name of Drilling Contractor..... **Glover Drilling Company**

Address.....Odessa, Texas

Address.....
Elevation above sea level at Top of Tubing Head..... **3710**..... The information given is to be kept confidential until
....., 19.....

OIL FIELDS OR ZONES

No. 1, from **2580** to **2592** No. 4, from to

No. 1, from.....
No. 2, from **2694**.....to **2749**.....
No. 3, from.....to.....

No. 3, from.....to.....

REPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2000 to 2080 feet.

No. 1, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	26#	Used	428	Larkin			
7	20	Used	2088	Larkin			
5 1/2	15 1/2	New & Used	2681	Larkin		2580-2592	Production

RECALLING AND CREATING RECORDS

MUDLOG AND MUD LOGGING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	428	50	B-I		10 sbs. mud
8"	7	2088	No			
6 1/4	5 1/2	2681	50	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

fractured 5 1/2 from 2580 to 2592, fractured with 20000 gal. and 23000 lbs. sand. Treated
on hole from 2694 to 2750 with 20000 gal. and 27000 lbs. sand.

It of Production Stimulation.....**wall flowing 58 bbls. per day.**

Depth Cleaned Out.

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2750 feet, and from 2750 feet to 0 feet.
 Cable tools were used from 0 feet to 2750 feet, and from 2750 feet to 0 feet.

PRODUCTION

Put to Producing June 1, 1956

OIL WELL: The production during the first 24 hours was 58 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 0.

GAS WELL: The production during the first 24 hours was No Measure M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	420		T. Devonian		
T. Salt	500		T. Silurian		
B. Salt	960		T. Montoya		
T. Yates	1470		T. Simpson		
T. 7 Rivers	2000		T. McKee		
T. Queen	2420		T. Ellenburger		
T. Grayburg	2749		T. Gr. Wash		
T. San Andres			T. Granite		
T. Glorieta			T.		
T. Drinkard			T.		
T. Tubbs			T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
420	500	80	Anhy.				
500	960	460	Salt				
1470	1490	20	Yates				
2000	2070	70	Queens				
2420	2749	329	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator R. A. T. Wright Address Box 1716, Hobbs (Date)
 Name J. F. Williams Position or Title Owners