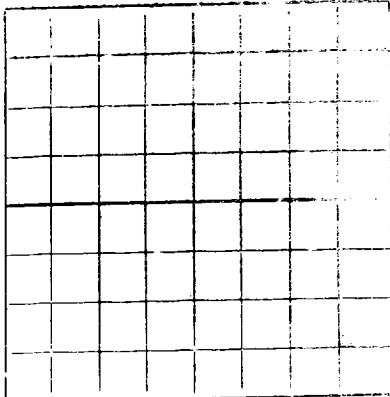




AREA 640 ACRES
LOCATE WELL CORRECTLY

UNITED STATES OF AMERICA
NATIONAL OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Subject is OIL/NTU/PACATE. If State Land submit 6 Copies

Well No. 6, in SE $\frac{1}{4}$ of 36, 14 R, 29 NMPM.
Square Lake Pool, Lady County.
Well is 660 feet from South line and 660 feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is R 2175
Drilling Commenced 1-5-79, 19 79 Drilling was Completed 1-27-79, 19 79
Name of Drilling Contractor Loco Drilling Company
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 700 The information given is to be kept confidential until now, 19 79

OIL SANDS OR ZONES

No. 1, from 2606 to 2612 No. 4, from 2677 to 2711
No. 2, from 2606 to 2677 No. 5, from 2677 to 2711
No. 3, from 2711 to 2711 No. 6, from 2711 to 2711

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole
No. 1, from 2606 to 2612 feet.
No. 2, from 2606 to 2677 feet.
No. 3, from 2677 to 2711 feet.
No. 4, from 2711 to 2711 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOINT	JOINT AND JOINT LOSS	PERFORATIONS	PURPOSE
8-5/8	26	Used	97	Butt		2606-12	Surface
5-1/2	11	Used	2711	Butt		2606-77	Production
						2711-40	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	5-1/2	2606	150	Circulated	26	
			150	Surge	51	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or gals. used, material used, or shot.)

Acidized perforations 2606-12, 2609-77, 2711-40 w/ 750 gallons acid.

Surf. oil fraced with 20,000 gallons oil, 10,000 sacks C.T. 11 sacks rs.

3 64 700 thru 1 3/4" choke

Result of Production Stimulation 2750
Depth Cleaned Out 2750

CORD OF DRILL-STEM AND SPECIAL TI 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 396 feet to 2760 feet, and from feet to feet.
Cable tools were used from 0 feet to 396 feet, and from feet to feet.

PRODUCTION

Put to Producing Feb. 16, 1959

OIL WELL: The production during the first 24 hours was 65 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	295		T. Devonian		T. Ojo Alamo
T. Salt	573		T. Silurian		T. Kirtland-Fruitland
B. Salt	1003		T. Montoya		T. Farmington
T. Yates	1163		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	2005		T. Ellenburger		T. Point Lookout
T. Grayburg	2400		T. Gr. Wash		T. Mancos
T. San Andres	2739		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	295	295	Red beds & sand				
295	573	278	Anhy. & red beds				
573	1003	430	Salt & anhy.				
1003	1163	160	Lime & anhy.				
1163	1313	150	Sand & lime				
1313	2005	692	Lime & anhy.				
2005	2050	45	Sand				
2050	2706	656	Lime & sand				
2706	2739	33	Sand				
2739	2760	21	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neil E. Salsich Address 304 Central Bldg., Midland, Texas
Name John Scott Salsich Position or Title Geologist
2-17-59 (Date)