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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /-	KLQUL31 I	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	ACTIONIZATION TO THAI	Jili via rile ivilonile	RECEIVED
TRANSPORTER OIL		.^	
GAS /		*	HIN 2 / 1000
OPERATOR 2		•	JUN 2 4 1966
PRORATION OFFICE	<u> </u>		O. C. C.
COMPANY  KEWANEE OIL COMPANY			ARTESIA, OFFICE
Address			
P. O. BOX 2239, TULS	A, OKLAHOMA 74101		
Reason(s) for filing (Check proper box)		Other (Please explain)	1 14 4 7
New Well	Change in Transporter of:	_ From: fee	mard St.#7
Recompletion	Oil Dry Gas	🖫 📙 📗 Change is	1 Lease Name
Change in Ownership	Casinghead Gas Condens	sate	
		1 Novek towning Midler	nd Texas
If change of ownership give name and address of previous owner	Neil E. Salsich, 41	l North Loraine, Midla	in, leas
•			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease N
Lease Name	7 Square La		ral or Fee State B-217
Leonard Location			
c 10	80 Feet From The North Line	e and 1980 Feet From	The East
Unit Letter;;	<del></del>		e.h.
Line of Section 36 Tow	vnship 16S Range 2	<b>9E</b> , NMPM,	Eddy Coun
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil		Box 1510, Midland,	
Texas New Mexico Pip	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhedd Gds Of Diff Gds	Box 1135, Eunice,	
Skelly Oil Company	Unit Sec. Twp. Ege.		Vhen
If well produces oil or liquids, give location of tanks.	F 36 165 29E		
	<u> </u>	give commingling order number:	CTB-102
If this production is commingled with	th that from any other lease or pool,	give comminging order number	
COMPLETION DATA	O1: Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Designate Type of Completic	$\operatorname{on} = (X)$	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		T- 011/C D-1	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations			
	TURING CASING AND	CEMENTING RECORD	
1101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FORMS SIZE		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top o
OIL WELL	able joi titta de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (1-100, pamp, god	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Total Building Total	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test			
l		<u></u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<del>                                     </del>	
CERTIFICATE OF COMPLIAN	ice	OIL CONSER	VATION COMMISSION
		JUN 24	1966
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	7
	with and that the information given he best of my knowledge and belief.		1/20119
above is true and complete to th	to near or my whomseafe are never	.∰	PEND J
		TITLE	
$\sim \gamma_{c} \sim \gamma_{c}$		This form is to be filed	in compliance with RULE 1104.
and the second	M. M. Tharp	11	tamable for a newly drilled or deep
(Sig	nature)	well, this form must be accorded tests taken on the well in according to the well, this form must be according to the well, the well in according to the well in according	spaniad by a fabilialibil of file days
· -	Chief Clerk	Att sections of this form	must be filled out completely for a
(1	itle)	able on new and recompleted	wells.

June 20,1966

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.