State of New Mexico Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 RECEIVED Form C-104 ergy, Minerals and Natural Resources Departr Revised 1-1-89 See Instructions at Bottom of Page OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 09 '89 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Transporter DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. DEQUEST FOR ALLOWABLE AND AUTHORIZATION Operator TO TRANSPORT OIL AND NATURAL GAS Operator C.E. LaRue and B.N. Muncy, Jr 30-015-02829 Address <u>Artesia, NM</u> PO Box 470 88210 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE NO KE Well No. Pool Name, Including Formation Kind of Lease Lease Name Lease No. E-785 Leonard Grayburg Premier State, Federal or Fee Location G 1980 1980 Feet From The Unit Letter Feet From The Line Eddy Township 16S NMPM. Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) [XX] \neg PO Box 175 Artesia, NM 88210 Navajo Refining Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Twp. When ? Unit Sec. Rge. Is gas actually connected? give location of tanks. 36 | 16S | 29E No CTB 102 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well New Well Workover Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **HOLE SIZE** CASING & TUBING SIZE Post ID-3 6-29-89 chy DT: TXM V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
			i		
	,				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
resum recurou (paoi, ouck pr.)	rading ricescre (directin)	Casing Freedom (Sinar in)	CHORE BIEC		
4	1	1			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date	Telephone No.
6-9-89	Title (505)746-665
Printed Name	
Signature B.N. Muncy. Jr.	Operator
Booms	

OIL CONSERVATION DIVISION

Date Approved _____ ORIGINAL SIGNED BY By_ MIKE WILLIAMS SUPERVISOR, DISTRICT 19 Title_

JUN 1 2 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.