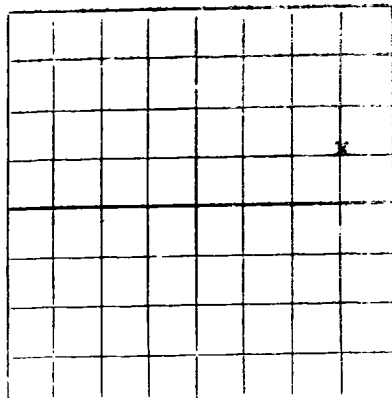




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 8, in 1/4 of 36 1/4, of Sec. 36, T. 13, R. 22, NMPM.
Well is 1910 feet from North line and 6 feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is 8-2175
Drilling Commenced 6-6-59, 1959. Drilling was Completed 3-17-60, 1960.
Name of Drilling Contractor Lock Drilling Company
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 705. The information given is to be kept confidential until now, 1960.

OIL SANDS OR ZONES

No. 1, from 2591 to 2700 No. 4, from to
No. 2, from 2712 to 2710 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-1/2"	U	New	2700	2 1/2"		2591-22 2712-10	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	SEED GRAVITY	AMOUNT OF MUD USED
11 3/4"	8-1/2"	2700	12	Circulated Mud	1.27	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidize perforations 2591-22, 2712-10 w/ 50 gal. 20% acid.

Surfactant oil flood w/ 0,002 gal. oil, 100,000 gal. and 70 ball sealant.

Result of Production Stimulation Produced 1,000 bbls

Depth Cleaned Out 2700

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 276 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7.2.59, 1959

OIL WELL: The production during the first 24 hours was 6 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	296		T. Devonian		T. Ojo Alamo
T. Salt	296		T. Silurian		T. Kirtland-Fruitland
B. Salt	100		T. Montoya		T. Farmington
T. Yates	116		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	190		T. Ellenburger		T. Point Lookout
T. Grayburg	200		T. Gr. Wash		T. Mancos
T. San Andres	201		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	296	296	Wellbore & Cement				
296	50	250	Anhy & red beds				
50	100	50	Salt & anhy				
100	116	16	Lime & anhy				
116	190	74	San Andres Lime				
190	200	10	Lime & anhy				
200	201	1	San				
201	276	75	Lime & anhy				
276	276	0	San				
276	276	0	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Bill. Jones
Name John W. Jones
Address 401 Central Bldg., Dallas, Texas
Position or Title Geologist
March 30, 1959 (Date)