(Bevinel 7/1/88) (Form C-105)

				NEW VEXICE) AL COMBER			
					South Fe. Net	· Merico	RECE	IVED
							DEC 3	195 9
					WELL RE	CORD	ARTESIA	: /] . Defi ne
			inter then tu	enty days after co	onservation of web. 1 ppletion of web. 1 QUINTUPLICAT	Follow instruc	tions in Rules	and Regulations
LOCATE	EA 640 ACRES WELL CORRECT						_	
	Nefi E. S	alsich	د د به د معد ۲۰۰۰ د د ۱۹۰۰ د ما		Leona	rd State		
Well No.	9	NE ¼ c	n NW	14. of 500	5 1 . 1	6 5	, r 29 E	, NMPM.
Square	Lake				Eddy			County.
Well is 9	90	icet from. No	orth	line and	1980	feet from	m West	line
of Faction	36	If State La	and the Oil a	nd Gas Lease No.	. B-2175			
of Section	10/	7/20		10 Deilling	was Completed	11/5/	59	
Drilling Comme	enced+•/			19		•••		
Name of Drillin	ng Contractor	Southw	EBUELIIS -					
Address. Box	1116 - Lo	wington, No	ew Mexico	2				
		p of Tubing Head		36 88	The infor	mation given	is to be kept	confidential until
			0)	L SANDS OR Z)nes			
No. 1 from	2484	to	2494		from		to	
No. 2. from	2660	to	2682	No. 5,	from		to	
No. 3, from		to		No. 6	fron1		to	
			IMPO	RTANT WATER	BANDE			
Include data of	n rate of water	inflow and eleva	tion to which	water tose in hole	ž.			
No. 1, from						iet		
No. 2, from				.		est	••••••	
No. 3, from			01			ert		
No. 4, from				, . ,		cet		
_			aan xoor -general	CASING BECO	80	21 Z 20 21 10	<u></u>	
<u> </u>	WEIGHT	EW OR		SIND OF	OFT AND	PERFORAT	IONS	PURPOSE

SIZE	WEIGHT PER FOOT	TEW OR TSED	AMOUNT	SIND OF SHOE	CTT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	Used	435	Baker			Surface
711	17	Used	1985		1985	* # ····	Water shut-off
2 7/8	6.5	Nev	2710	Baker		21,81,-91,	Production
						2660-82	· · · · · · · · · · · · · · · · · · ·

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	end Bravity	AMOUNT OF MUD USED
11	8 5/8	L 35	50	Circulated	36	
8 3/4	7	1985	None	Mudded	· · · · · · · · · · · · · · · · · · ·	
6 1/4	2 7/8	2710	70	Pumped	48	
			1	_		

RECORD OF PRODUCTION AND STORULATION

(Record the Process used, No. of Qts. or Gais, used, intervel located or shot.)

Acidized perforating 21,8h-9h, 2660-82 with 500 gallons,

Sand-oil fraced with 20,000 gallons, 30,000# sand and

35 ball sealers

Result of Production Stimulation. F. 39. BO. in 24 hrs. thru. 20/64 choke

Depth Cleaned Out. 2700

'ORD OF DRILL-STEM AND SPECIAL TEF 7

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			10013	USED		
Rotary tools v	were used from	feet	to	feet and from		feet tofeet.
Cable tools we	ere used from 0	feet	to 2710	feet and from		feet tofeet.
			•••••••••	icci, and from	•••••	feet.
			PRODU			
Put to Produc	ing 11/30/5 9		, 19			
OIL WELL:	The production during the first	24 ho	ours was	harrels	of li	quid of which
	was on;%	was e	emulsion;	% water; ar		% was sediment. A.P.I.
	Gravity					
GAS WELL:	The production during the first	24 ho	urs was			barrels of
	liquid Hydrocarbon. Shut in Pre			•		,
Length of Tir	ne Shut in					
PLEASE	INDICATE BELOW FORMA	TTON				
I MAINURA	MIDIOATE DELOW FURMA	IIUN	TOPS (IN CON	FORMANCE WITH O	no	DADITICAT OTOTTOTT
	Southeastern 1	New 1	TOPS (IN CON] fexico	FORMANCE WITH GI	EOG	RAPHICAL SECTION OF STATE):
	Southeastern 1	New 1	lexico			Northwestern New Mexico
T. Anhy	Southeastern 1	New 1	Iexico Devonian		т.	Northwestern New Mexico Ojo Alamo
T. Anhy T. Salt	Southeastern 1 	New 3 T. T	Texico Devonian Silurian		Т. Т.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland
T. Anhy T. Salt B. Salt	Southeastern 1 	New 1 T. T. T.	lexico Devonian Silurian Montoya		Т. Т. Т.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington
T. Anhy T. Salt B. Salt T. Yates	Southeastern 1 	New 1 T. T. T. T.	Iexico Devonian Silurian Montoya Simp s on		T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers	Southeastern 1 	New 1 T. T. T. T. T.	dexico Devonian Silurian Montoya Simpson McKee		T. T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen	Southeastern 1 276. 522 975 1133 1942	New 1 T. T. T. T. T. T.	flexico Devonian Silurian Montoya Simpson McKee Ellenburger		T. T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg	Southeastern 1 276 522 975 1133 1942 2327	New 1 T. T. T. T. T. T. T.	fexico Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash		T. T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andre	Southeastern 1 276 522 975 1133 1942 2327 	New 1 T. T. T. T. T. T. T. T.	dexico Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite		T. T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andre T. Glorieta	Southeastern 1 276 522 975 1133 1942 2327 	New 1 T. T. T. T. T. T. T. T. T.	dexico Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite		T. T. T. T. T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota Morrison
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andre T. Glorieta T. Drinkard	Southeastern 1 276 522 975 1133 1942 2327 5 2698	New 1 T. T. T. T. T. T. T. T. T.	Mexico Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite		T. T. T. T. T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andree T. Glorieta T. Drinkard T. Tubbs	Southeastern 1 276 522 975 1133 1942 2327 	New 1 T. T. T. T. T. T. T. T. T. T.	Mexico Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite		T. T. T. T. T. T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota Morrison
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andre T. Glorieta T. Drinkard T. Tubbs T. Abo	Southeastern 1 276 522 975 1133 1942 2327 	New 1 T. T. T. T. T. T. T. T. T. T. T.	dexico Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite		T. T. T. T. T. T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota Morrison Penn
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andre T. Glorieta T. Drinkard T. Tubbs T. Abo T. Penn	Southeastern 1 276 522 975 1133 1942 2327 	New 1 T. T. T. T. T. T. T. T. T. T. T. T.	dexico Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite		T. T. T. T. T. T. T. T. T.	Northwestern New Mexico Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota Morrison Penn

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 276 522 975 1133 1220 1942 1970 2660 2698	276 522 975 1133 1220 1942 1970 2660 2698 2710	276 246 453 158 87 722 28 690 38 12	Redbeds and sand Anhy and redbeds Salt and anhy Lime and anhy Sand and lime Lime and anhy Sand Lime and sand Sand Lime		CELLA GELLA BACIA PLOGA STATE U.S. E DAMS ELE		C: 1 2 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

NF MEXICO OIL CONSERVATION CON ISSION RE CEIVED Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLEDEC 3

THV1360 //1/)/
059
959 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas 12/1/59
				(Place) (Date)
E ARI	E HERE	EBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
			ch	(Lease) Well No. 2 9 in NE. 1/4. NW. 1/4,
С		Sec.	36	T. 165 , R 29E , NMPM., Square Lake Pool
Unit	Lotter			
	Eddy			County. Date Spudded. 10/7/59 Date Drilling Completed 11/5/59 Elevation3688Total Depth2710 FBTD2700
P	lease ind	lic <mark>ate</mark> lo	cation:	Top Oil/Gas Pay 2484 Name of Frod. Form. Gravburg
D	C	В	A	
_	х			PRODUCING INTERVAL -
E	F	G	H	Perforations 2484-94, 2660-82 Depth Depth Depth
<u>م</u>	F	u u	n	Open HoleCasing Shoe_ 2700Tuting_ None
			↓	OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	Р	Choke load oil used): <u>39</u> bbls.oil, <u>No</u> bbls water in <u>21</u> hrs,min. Size <u>20/</u> 4
				GAS WELL TEST -
720	1. 1	1 1 26	<u> </u>	MCF/Day; Hours flowedChoke Size
			nting Recor	
sonng Size	·	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
5/8	1 43	35	50	Choke SizeMethod of Testing:
7/8	27	10	70	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and
170				sand): 500 gallons acid, 2000 gal oil & 30,000# sd Casing Tubing Date first new
				Casing Tubing Date first new Press. 50# Press. oil run to tanks 11/30/59
	-+-			Gil TransporterTexas=New Mexico Pipeline
				Gas Transporter
emark	s:	•		used as oil string, no tubing was run.

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved DEC 3 1959 , 19. OIL CONSERVATION COMMISSION By: (Signature) By: (Signature) Title Geologist

OIL AND GAS INSPECTON

Title

Send Communications regarding well to:

Name...Neil-E.-Salsich Address 716 1st Nat'1. Bank Bldg. - Midland, Tex

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No. Carlis Francisco	~
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LARA NE RACE STALL FROM	/
LOATE LAND CHERCE	/
0. S. C. S.	
TRANSPORIER	
FILE	
SUREAU OF MINES	1

	r	IEW M	ICO OIL CO SANTA FI	ONSERVA E, NEW 1	TION CO MEXICO	IISSION	Form C-110
	(File the o	original a	nd 4 copies	with the	appropriat	e district o	ffice) NOV 2 7 1959
	CE	•	E OF COM				DN M. C. C. Ariesia, office
Company	y or Opera	tor 👖	eil E. Salai	eh		Lease	conard State
Well No.	9	Unit Le	tter CS	<u>36 T 16</u>	<u>s r 29</u> E p	ool Square	Lake
County	Eddy		Kind of	Lease (St	ate, Fed.	or Patented) State
If well p	roduces oi	l or cond	ensate, give	e locatior	of tanks:U	nit <u>/ S</u>	<u>367/6</u> R - 9
Authoriz	ed Transp	orter of (Dil or Cond	ensate_ 7	exas-liev M	<u>xico Pipeli</u>	ne Company
Address	Bex 1	510 - Mid	land, Texas				
	(Give	address t	o which app	roved co	by of this f	orm is to b	e sent)
Authoriz	ed Transp	orter of (Gas				·····
Address			o which app		or of this f	arm is to h	e cont)
lf Gas is			e reasons a				
	8	-	g vented - r				
			y				
			···· ··· · · · · · · · · · · · · · · ·				
- Contraction of the local division of the l			check prope				K
Change i	in Transpo	orter of (C	heck One):	Oil()	Dry Gas 、) C'head () Condensate ()
Change i	in Owners	hip		() (Other		() ation below)
Remarks	s:				ι (Give explana	ation below)
	ersigned c have been			s and Re	gulations of	f the Oil Co	nservation Com-
Executed	d this the	2 <u>4</u> day	of (19	59 /	7, 1.	11
		Dina			Ву Д	hu hot /	Heam
		DEC 3 1	959				
Approve	d]	9	Title Ge	logist	
OI	L CONSER	VATION	COMMISSIC	N	Company_	Neil E. Sa	lsich

· -----

By	W.a. Gressett	
Title	OHL AND ULS INSPECTOS	

Title

Address 716 1st Nat 1. Bank Bldg.

Midland, Texas

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an an Alexandra Service M. C. C. C. Sandar, Sandar Sandar	
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U. S. C. S.	
CARDIO MES	
826	
BUREAU OF MENES	

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					NC	27 1959
					ARTE	SIA, DEFIDS
Neil E. Salsich	716 1	st Nat'1. B	lenk Bldg.	, - Midlaı		
Leonard State		9 -	c	36	16S	29E
	11/17/59		Squ	are Lake	***	
· · .	· · · ·					
Beginning Drilling	Operations		Ren	nedial Wo	ork	
 Plugging			X Oth	er Perfo	rating & T	esting

Detailed account of work done, nature and quantity of materials used and results obtained.

Perferated 2484-94 and 2660-82 with 2 shots per feet acidized perfs with 500 gallons (sand-oil fraced with 20,000 gal oil, 30000# sand and 35 ball sealers

			and a second second for the second		Take 16.4 (1999) (1999) (1999) (1999) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997)
FILL IN BELC	OW FOR RE	MEDIAL WO	ORM REPORTS ON	7-27 1 - 27 2 - 27	
Original Well	Data:				
DF Elev.	TD	PBD	Prod. Int.	Compl Date	
bng. Dia Tbng Depth		Oil String Dia	Oil String Depth		
Perf Interval				لمناز محافظ والمحافظ المحافظ المحافظ والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ والمحافظ وا	alun sam lada (an ing a ta lan kanala n a manakan ka mata a Manaka a ana an ing asa
Open Hole Inte	erval	Pr	oducing Formation	(s)	
RESULTS OF WORKOVER:				BEFORE	AFTER
Date of Test				- Martine of State States of States	
Oil Production	n, bbls. per	day		and the second	
Gas Productio	on, Mcf per	day		and the second	an an ann an
Water Produc	tion, bbls.	per day		unger an Angelander og at det samt som at her state for at	
Gas Oil Ratio	, cu. ft. pe	r bbl.			and the statement of the
Gas Well Pote	ential, Mcf	per day			a diale adjusted and a subscription of the second
Witnessed by				(Com	pany)
Name /// Title @11.0	A. A.	N COMMISSI	ON above is true my knowledg Name Position Ge	ify that the inf and complete	ormation given
Date $DE($	<u> 3 1959 </u>		Company Le	11 E. Salsich	

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CH. CONSERVATION CONTRISION ATTRACTOR DE LA CONTRE No. Contre de construction de la const