

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. Grady Wright Address Box 703, Artesia, New Mexico
Lessor or Tract Mc Callister Federal Field Undesignated State New Mexico
Well No. 1 Sec. 28 T. 16 S. R. 29 E. Meridian NMP County Sady
Location 660 ft. N. of 1 Line and 660 ft. E. of 1 Line of Section 28 Elevation 3636.5

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 23, 1961

Title	Agent
-------	-------

The summary on this page is for the condition of the well at above date.

Commenced drilling November 12, 1960 Finished drilling February 7, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	1917	to	1937	No. 4, from	2380	to	2387
No. 2, from	2193	to	2197	No. 5, from	2505	to	2511
No. 3, from	2241	to	2263	No. 6, from	2859	to	2877

IMPORTANT WATER SANDS

No. 1, from	139	to	150	No. 3, from		to	
No. 2, from	1646	to	1655	No. 4, from		to	

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	2 1/2			257	Form Pattern				Water String
7 1/2"	2 1/2			1675					Water String
4 1/2"	9.50			2967	Baker	Pulled	1917	2077	Oil String

HISTORY OF OIL OR GAS WELLS

19-4004-C 2 BOILERWORK FIELDING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	8 5/8"			Yes	
8"	7 "			Yes	
6"	4 1/2"	125	Cement & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	
	Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from Surface feet to 3136 feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing February 7 1962

The production for the first 24 hours was 15 barrels of fluid of which 57% was oil; 33% emulsion; 30% water; and 3% sediment. Gravity °Bé 30.3

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

EMPLOYEES

Alfred Gooley, Driller

L. H. Petterson, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Caliche
10	320	310	Sand & Gravel
320	1755	1435	Salt & Anhydrite
1755	1917	62	Shale, Sand & Dolomite
1917	1939	22	Penrose Sand
1939	2193	254	Anhydrite & Lime
2193	2263	70	Broken Lime (Metex)
2263	2381	118	Lime
2381	2394	13	
2394	2502	108	Premier Lime
2502	2516	14	Lovington (Sand)
2516	3138	622	Lime
			Total Depth 3138
			PBTD 2918

FORMATION RECORD—Continued

