	SE OF TOPILS PETERVED										
	DISTRIBUTION SANTAFE 1 FILE 1		ONSERVATION COMMIS ON FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65							
	U.S.G.S.	AUTHORIZATION TO TRA	AS								
	LAND OFFICE (PANSPORTER OIL )										
	CPERATOR		RECEIVED								
I.	PROBATION OFFICE	<u> </u>	MAY 7 1976								
	McClellan Oil Corpor	ration	•								
	Post Office Box 848	, Roswell, New Mexico	0 88201 Other (Please explain)	1. C. C.							
	Sew Yel: Fectopletion Change in Ownership X Uriginal Operator: Sout	ne and ownership. st Henshaw Unit. <del>ierwalt_Bog}</del> e Fed. #1-1									
	If change of ownership give name and address of previous owner	Hal-Mx Stierwalt, Be	x 698, Roswell, New	<del>Mexico_8820</del> 1							
II.	DESCRIPTION OF WELL AND I	LEASE		·							
	Lease Marke TRACT 33 Well No. Pool Name, Including Formation Kind of Lease Lease No. East Henshaw Unit 1-2 West Henshaw Grayburg State, Federal or Fee Fed. NM-06407-A										
	U 660			<sub>he</sub> West							
IH.	DESIGNATION OF TRANSPORT	cr Condensate	Address (Give address to which approv.								
	Name of Authorized Transporter of Cas	eabaging sughead Gas or Dry Gas	Bux 159, Artesta, Address (Give address to which approv								
	If well produces cil or liquids, cive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	n							
	If this production is commingled with that from any other lease or pool, give commingling order number:										
IV.	<u>COMPLETION DATA</u> Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dlif, Res'v.							
E	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	Elevenens (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	Periorations	<u> </u>		Depth Casing Shoe							
	r 1 	7									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
¥.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a, able for this de	fter recovery of total volume of load oil c pth or be for full 24 hours)	ind must be equal to or exceed top allow-							
	OIL WELL Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)							
	Length of Test	Tuping Pressure	Casing Pressure	Choke Size							
	Actual Proc. Duting Test	Cil-Bbis.	Water-Bbls.	Gas-MCF							
	1 	<u> </u>		·							
	GAS HELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate							
	Abiva, Pfoc. , est+MUr7D										
	Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size							
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION								
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 1 3 1976								
	Commission have been complied we above is true and complete to the	with and that the information given a best of my knowledge and belief.	BY MCC ANSSOT								
	$\bigcirc$		TITLE								
	Jan P. M. C	0.00	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened								
	Unit Ope	ature/	<ul> <li>well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.</li> <li>Separate Forms C-104 must be filled for each pool in multiply</li> </ul>								
	(Ti	itle)									
	a second s	<u>1976</u>									
			completed wells.								

	well name or number, or transporter, or other such change of condition.									
	Separate Forma completed wells.									
11	comproted were									