

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

April, 1961

No. A 59

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE April 18, 1961

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL

Effective April 12, 1961 an allowable of 35 barrels of oil per day or a total of 665 barrels for the month is hereby assigned to the Bob Dean, Ltd., Southern Union Fed., 2, Lot 11, 1-16-30, Undesignated location, W. Henshaw Grayburg Pool.

MLA/hb

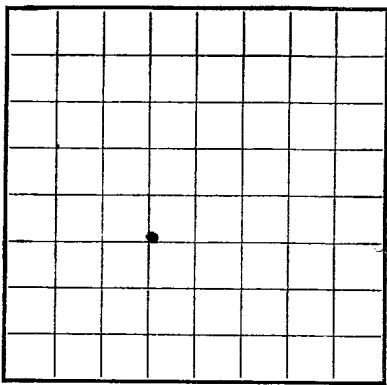
Bob Dean, Ltd.

Permian

OIL CONSERVATION COMMISSION

SUPERVISOR, DISTRICT NO. 2

EXTRA COPY



LOCATE WELL CORRECTLY

RECEIVED APR 20 1961
RECEIVED APR 18 1961
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND SURVEY
GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Las Cruces
06407-A
U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company Bob Dean, Ltd. Address W. Pickett, 909 Midland Savings Bldg., Midland, Texas
Lessor or Tract So. Union-Federal Field W. Henshaw Grayburg State New Mexico
Well No. 2 Sec. 1 T. 16-S-30-E Meridian NMPN County Eddy
Location 3320 ft. (N.) of N. Line and 1980 ft. (E.) of W. Line of Sec. 1 Elevation 3944
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]
Date April 14, 1961 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 9, 1961 Finished drilling April 9, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3016 to 3036 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2315 to 2325 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3-5/8	489	50	50	50	50	50	50	50	50
7"	2331	120	120	120	120	120	120	120	120
4 1/2"	3042	16	16	16	16	16	16	16	16

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-5/8	489	50	Pump & plug		Circ. to surf.
7"	2331	120	Pump & plug		50 ex
4 1/2"	3042	120	Pump & plug		Circ. surf. to surf.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 14, 1961 Put to producing April 12, 1961

The production for the first 24 hours was 170 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 37

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Collier Drilling Co., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	473	473	Red beds & gravel
473	544	71	Anhy. & dolo.
544	1385	841	Salt
1385	1594	209	Anhy., red beds
1594	2326	732	Anhy., gray & red shales, dolo.
2326	2540	214	Red & gray sand, black shale & anhy.
2540	2724	184	Gray sand, red sand, anhy.
2724	2803	79	Red sand & shale, anhy. & dolo.
2803	3004	201	Gray & red sands, dolo. & anhy.
3004	3026	22	Gray sand
3026	3042	16	Dolomite, F.D.

LEOW—

JO—

JOINT LEVEL

FORMATION

FORMATION RECORD—Continued

