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U.S.G.S.		
LAND OFFICE		
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AS		
OPERATOR		
PRORATION OFFICE		
	GAS E	SAS

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER OIL GAS		RECEIVED MAR 1 3 1973				
OPERATOR I. PRORATION OFFICE Operator						
Hal M. Stier	walt <	(W) 11 (A)	13/3			
Address	43.	U.C				
Reason(s) for filing (Check proper b	tle, Corsicana, Texas	Other (Please ex				
New Well	Change in Transporter of:		,			
Recompletion Change in Ownership	Oil Dry G Casinghead Gas X Conde	ensate from the	lly ail 6.			
If change of ownership give name and address of previous owner			,			
II. <u>DESCRIPTION OF WELL AN</u>	D LEASE					
So. Union Federal	Well No. Pool Name, Including I	ace (tracerbases	nd of Lease ite, Federal or Fee Fed	Legse No. NM06407.		
Location Unit Letter K; 33	S20 Feet From The North Li	1980 F	Ceet From The West			
Line of Section 1	Township 16 # Range 30		Eddy	County		
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of C The Permian Corp	Oil or Condensate	Address (Give address to w	hich approved copy of this form is to			
	Casinghead Gas or Dry Gas		uston, Texas 7700: hich approved copy of this form is to			
Continental Oil	Co. A	Box 2197 Ho	uston, Texas 7700			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 1 168 30E	Is gas actually connected? Yes	When 5-10-61			
	with that from any other lease or pool,	give commingling order nu				
COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Res'v	. Diff. Res'v.		
Designate Type of Complete				 		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT		
EST DATA AND REQUEST	FOR ALLOWARIE (Tank must be a	6	A11-11-1			
II. WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pu	f load oil and must be equal to or exc mp, gas lift, etc.)	eed top allow-		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size			
ctual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF			
AS WELL		·				
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size			
RTIFICATE OF COMPLIA	NCE	OIL CON	SERVATION COMMISSION			
arehy certify that the sules and	I regulations of the Oil Conservation	APPROVED MAR	1 3 1973)		
nmission have been complied	with and that the information given he best of my knowledge and belief.	BY Wa	Gresset			
		TITLE OIL AND GAS	INSPECTOR			
Alli Stee	1 - 1 L		filed in compliance with RULE 1			
Sig (Sig	nature)	well, this form must be	for allowable for a newly drilled accompanied by a tabulation of the in accordance with RULE 111.			
	Title)	All sections of this able on new and recomp	form must be filled out complete:	ly for allow-		
3-17	(-))	Fill out only Secti	ons I, II, III, and VI for change transporter, or other such change of			
(4	/ === /	Herr Hame of Mumber, Or				

Separate Forms C-104 must be filed for each pool in multiply completed wells.