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	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE V U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GA	S	
	LAND OFFICE TRANSPORTER OIL I GAS		RECEIVED		
1	CPERATOR PRORATION OFFICE		MAY 7 1976		
•••					
	Acciellan Oil Corporation V D. C. C. ARTESIA, OFFICE				
i	Dost Office Box 848, Roswell, New Mexico 88201 (check proper box) Other (Please explain)				
	New Well Change in Transporter of: Change in well name and ownership. Fedompletion Oil Dry Gas Well placed in East Henshaw Unit. Change in Ownership X Casinghead Gas Condensate Old name: Hall tierwalt So. Union Fed. #2				
	Original Operator: Bob It change of ownership give name and address of previous owner	Dean-Ltd.	Box 698, Roswell, Ne		
	DESCRIPTION OF WELL AND L	IW-11 M- i Deal Mara Including For	rmation Kind of Lease	Lease No.	
	ast Henshaw Unit 2 West Henshaw Grayburg State, Federal or Fee Fed. NM-06407-A				
		0 Feet From The North Line	and 1980 Feet From Th	west	
	Line of Section 1 Town	nship 16-South Range 3	0-East, NMPM, E	ddy County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				ed copy of this form is to be sent)	
	Navajo Crude Oil Pur	chasing G	Box 159, Artesia, M Address (Give address to which approve	lew Mexico 88210 ad copy of this form is to be sent)	
	· ·····	Unit Sec. Twp. Rge.	Is gas actually connected? When	1	
	If well produces oil or liquids, give location of tanks. K 1 16S 30E				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil				ind must be equal to or exceed top allow-	
Y	V. TEST DATA AND REQUEST FOR HELOWINDEL able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL	It worth of Tool	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 1 3 1976		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Unit Operator (Title) May 5, 1976 (Date)		APPROVED II A. Gresset		
			BY CUPERVISOR, DISTRICT II		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sectiona I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			completed wella.		