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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 13 1973

I. Operator **Hal M. Stierwalt** **O.C.C.**
Address **1114 Woodcastle, Corsicana, Texas 75110** **ARTESIA, OFFICE**

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☒ *from skelly oil to*

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name So. Union Federal	Well No. 3	Pool Name, including Formation West Henshaw Grayburg	Kind of Lease State, Federal or Fee Fed	Lease No. NM064074
Location Unit Letter 0 ; 3630 Feet From The South Line and 2310 Feet From The East Line of Section 1 Township 16S Range 30E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 2197 Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 1	Twp. 16S	Rge. 30E	Is gas actually connected? Yes	When 5-10-61

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hal M. Stierwalt
(Signature)

(Title)
3-13-73
(Date)

OIL CONSERVATION COMMISSION
MAR 13 1973
APPROVED _____, 19_____
BY *W. A. Gressett*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.