NO. OF COPIES RECEIVED		ン	ン	
DISTRIBUTION				
SANTA FE		1		
FILE		1		
U.S.G.S.		İ		
LAND OFFICE				
TRANSPORTER	OIL			
INANGPORTER	GAS	į		
OPERATOR			I	
PRORATION OFFICE			Ţ	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL	RE	CEIVED			
	GAS !	Nic. (				
1.	PRORATION OFFICE		1ÚV - 7 19 <b>7</b> 3			
	Hal M. Stierwalt /	l M. Stierwalt /				
	P.O. Box 590, Roswell, New Mexico 00201					
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:					
	Recompletion Oil Dry Gas Dry Gas					
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE   Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease					
	So. Union Jederal	3 West Henshaw		Lease No. al or Fee 10 d. 110 64071		
	Location 46.30	Feet From The South Line	2310 Fast From	The		
	8	7/ 0		EGGF County		
	Line of Section i Town	nship 10-5 Range 50	, NMPM,	<u> 23CCC.</u>		
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro			
	Name of Authorized Transporter of Cast	-	Address Give address to which appro	sic, New Hexico 55201		
	Continental Cil Jon	IP BUIT	for Lety, Houston,	Toxas 77001		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 1 16-S 30-E	Is gas actually connected? WI	j~10 <b>~</b> 63		
	If this production is commingled with that from any other lease or pool, give commingling order number:					
- • •	Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	0.4			Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	02.717.02.7			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-		
	OII. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbis.	Water-Bbls.	Ggs - MCF		
	Actual Prod. During Test	Oli-Bbis.				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANO	<u>                                     </u>	OIL CONSERV	ATION COMMISSION		
• •			APPROVEDNOV 8 1973			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		W. a. Gressett				
	above is true and complete to the best of my knowledge and belief.		TITLE GIL AND GAS INSPECTOR			
			This form is to be filed in compliance with RULE 1104.			
	If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.			wable for a newly drilled or deepened		
				ordance with RULE 111.		
	(Title)		able on new and recompleted			
	11-6-73	•••	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition			
	(Date)		well name or number, of transported of other sech pool in multiply			

Separate Forms C-104 must be filed for each pool in multiply completed wells.