	HO. OF COPLES RECEIVED			
:	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
-	U.S.O.S. LAND OFFICE	AUTHORIZATION TO TRANS		RECEIVED
	CPERATOR PROBATION OFFICE			MAY 7 1976
1.	Contractor			O. C. C. ARTESIA, OFFICE
	Accress Post Office Box 848, Roswell, New Mexico 88201			
	Reason a) for filling (Check proper box) New Me Recompletion Orange in Ownership X Original Operator: Bob	Change in Transporter of: Cii Dry Gas Casinghead Gas Conden: Dean Ltd.	Other (Please explain) Change in well name Well placed in East sate 01d name: Hal Stie	t Henshaw Unit. erwalt So. Union Fed. #3
	If change of ownership give name Hal M. Stierwalt, Box 698, Roswell, New Mexico 88201			
11.	DESCRIPTION OF WELL AND LEASE Lease Lease No. Lease Name TRACT 19 Well No. Pool Name, Including Formation Kind of Lease Lease No. East Henshaw Unit 3 West Henshaw Grayburg State, Federal of Fee Fed. NM-06407-A			
	Unit Letter 0 ; 363	O Feet From The South Line	e and <u>2310</u> Feet From Th	e <u>East</u>
	Line of Section 1 Township 16-South Range 30-East, NMPM, Eddy County			
III.	XX		Address (Give address to which approve	
	Navajo Crude Oil Purchasing C.		Box 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, Twp. Rge. Is gas actually connected? When the location of tanks. K 1 165 30E			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty			
	Designate Type of Completio	n = (X)		
-	Disto Splitici	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
	Performions Depth Casing Shoe			
		*******	CEMENTING RECORD	SACKS GEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			to an advertised with the set load ail a	nd must be equal to or exceed ton allow
Ŷ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Dote First New Oil Run To Tanks	Date of Test		, č
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Frod, During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Y	1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I nereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 1 3 1976	
	Above is true and complete to the best of my knowledge and content (Signature) Unit Operator (Title) May 5, 1976 (Date)		TITLE	