

**NOTE:**

This was a tubingless completion  
granted for a 30 day period.  
This C-104 is to show that tubing  
has now been run.

Oil Commission

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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED  
AUG 21 1961  
New Well  
Recompletion  
D. L. C.  
ARTS & CRAFTS OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 7-17-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company; Federal Taylor Well No. 2, in SW 1/4, NE 1/4, (Company or Operator) (Lease)

J, Sec. 1, T. 16S, R. 30E, NMPM., West Henshaw Pool

Eddy

County. Date Spudded 5/22/61 Date Drilling Completed 6-1-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3964.7 DF Total Depth 3093 PBD 3091

Top Oil/Gas Pay 3061 Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations 306 - 3079

Open Hole Depth Casing Shoe 3092 Depth Tubing 2990'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 400 bbls. oil, bbls water in 24 hrs, min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal acid, 15,000 gal oil, 30,000# sand

Casing Tubing Date first new Press. 175 Press. 100 oil run to tanks 6-4-61

Oil Transporter Permian Corporation

Gas Transporter Skelly

3322' N 1086' E  
(Footage)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
5/8"	498	270
4 1/2"	3092	130
2 3/8"	2990'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 21 1961, 19

Southern Union Production Company  
(Company or Operator)

By: M. L. Armstrong  
(Signature)

Title: Production Foreman  
Send Communications regarding well to:

Name: Southern Union Production Co.

Address: Box 146; Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

**OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE**

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