

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Copy to SK

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. NM-06407-A
2. NAME OF OPERATOR McClellan Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 2249, Wichita Falls, Texas 76307		7. UNIT AGREEMENT NAME East Henshaw Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3,323' FNL & 1,986' FEL		8. FARM OR LEASE NAME Tract 13
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, or both) 3,961' DF		10. FIELD AND POOL, OR WILDCAT West Henshaw Grayburg
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 1 T16S R30E		12. COUNTY OR PARISH Eddy
13. STATE New Mexico		

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JAN 26 1977

O.C.C.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to water injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 2, 1976 2" tubing and an R-4 tension packer were run in this well and the packer set at a depth of approximately 3,000' which is 60' above the top of the pay zone.

December 15, 1976 Water injection was initiated into the subject well at a rate of 100 BWPD.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOPOSTED
ID-3
1-28-77

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Graham

TITLE

Petroleum Engineer

DATE

1/10/77

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER