	DISTRIBUTION ANTA FE		FOR ALLOWABLL AND	ON Form C-104 Supersedes Old C-104 and Effective 1-1-65	C-1
	S.G.S. AND OFFICE I RANSPORTER OIL GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NA	DEC 1 1973	
1.	Operator	M. STIERWALT V			
	Address		2001	C. C. C.	
	PeO. Box 698, Rosw Reason(s) for filing (Check proper box		Other (Please ex	olain)	
	New Well hecompletion Change in Ownership	Change In Transporter of: Otl Dry Go Cosinghead Gas Conde	s 🔲 LOCATION	N WELL NAME AND TANK NAME, TAYLOR FEDERAL N	2 4
	If change of ownership give name and address of previous owner	SOUTHERN UNION PROD	DUCTION CO. , D	ALLAS, TEXAS	
II.	DESCRIPTION OF WELL AND Lease Name SOUTHERN UNION FED.	Well No. Pool Name, Including F	ŀ	d of Lease Lease No. 1 Lease N	
	Location Unit Letter N 330	O Feet From The SOUTH Lin	ne and 1980 E	eet From The WEST	
	Line of Section Tov	wiship 16-S Range 30)-E , NMPM,	EDDY Coun	ty
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oth or Condensate Address (Give address to which approved copy of this form is to be sent) NAMAGE CRUPE OIL PURCHASING 60. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	CONTINENTAL OIL CO.		Bex 2197, Hous	,	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When	
***	If this production is commingled with	h that from any other lease or pool,	1	nber:	
14.	Designate Type of Completic	n - (X)	New Well Workover I	Deepen Plug Back Same Res'v. Diff. Re	s'v.
	Date Spudded	Eate Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cui-Bbis	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 12 1973 BY W.C. Sresself 19		
			TITLE JAL AMD GRS INSPECTOR		
	Hillh Storestell		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	/z- 2- 23		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date)			Separate Forms C-104 must be filed for each pool in multiply		