-	NO OF COPIES RECEIVED			
)	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
4 	FILE 1 4		AND NSPORT OIL AND NATURAL G	
	LAND OFFICE			ECEIVED
	RANSPORTER OIL GAS	(-T)	t) R	
1	OPERATOR DEPENDENT OFFICE			MAY 7 1976
1.	Crementor McClellan Oil Corporation V		D. C. C. ARTEBIA, OFFICE	
	Actress Post Office Box 848, Roswell, New Mexico 88201			
1	Reason's) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Condensate Old name: Hal Stierwalt Fed. Taylor #4			
	Original Operator: Southern Union Production Company I change of owhership give name Hal M. Stierwalt, Box 698, Roswell, New Mexico 88201			
	DESCRIPTION OF WELL AND LEASE			
11.	ease Name TRACT 18 Well No. Pool Name, including Formation Kind of Lease Lease No.			
East Henshaw Unit 4 West Henshaw Grayburg State, Federal or Fee Fed. NM-0				or Fee Fed. NM-05407-A
	Unit Letter N ; 3300 Feet From The South Line and 1980 Feet From The West			
	Line of Section 1 Township 16-South Range 30-East, NMPM, Eddy County			
111	AND NATURAL GAS			
••••	Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)	
	Nava jo Crude III Purchasia g		Box 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
			Is any actually connected? When	
	. If well produces oil or liquids, traine location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	If this preduction is commingled with that from any other lease or pool, give commingling order number:			
IV.	On went dus nen nen wenterer			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		Total Depth	P.B.T.D.
	Diste Spudded	Date Compl. Ready to Prod.	Top Cil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				· · · · · · · · · · · · · · · · · · ·
ť	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allow-
*	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	_ Late First New OIL Run 10 Tunks			2
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siza
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Constantage
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	and the second sec		APPROVED MAY 1 3 1976	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. gresset	
			TITLE SUPERVISOR, DISTRICT I	
(This form is to be filed in compliance with RULE 1104.	
	for J. M. Colla-		If this is a request for allowable for a newly drilled or despended well this form must be accompanied by a tabulation of the deviation	
	Unit Operator		 well, this form must be in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells. 	
	May 5, 1976 (Date)			