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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
AUG 1 Well 1961
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hubbs, New Mexico July 25, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Production Company, Fed. Taylor, Well No. 16, in SW 1/4, SE 1/4,
(Company or Operator) (Lease)

Unit Letter M-1, Sec. 2, T. 16S, R. 30E, NMPM., West. Washburn, Libr. Pool

County. Date Spudded 6/21/61 Date Drilling Completed 7/1/61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3025' Total Depth 3053' PBTD 3052'

Top Oil/Gas Pay 3021' Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations 3021'-3021'

Open Hole Depth Casing Shoe 3052' Depth Tubing 2940'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 22 bbls. oil, 1 bbls water in 21 hrs, min. Size 21/4

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15.00 gal acid, 15.00 gal oil, 2.00 gal sand

Casing Tubing Date first new Press. 250 Press. 50 oil run to tanks 7 15/61

Oil Transporter Premier Corporation

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
5/8	100	100
4 1/2	3052	100
2 3/4	2940	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 3 1961, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

Southern Production Company (Company or Operator)

By: [Signature] (Signature)

Title

Send Communications regarding well to

Name Southern Production Company

Address Box 146, Hubbs, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

RECEIVED
FORM C-110
(Rev. 7-60)
D. C. C.
ARTESIA OFFICE

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Southern Union Production Company				Lease W. A. Taylor		Well No. 6	
Unit Letter M	Section 1	Township 16S	Range 30E	County Eddy			
Pool West Henshaw Grayburg Pool				Kind of Lease (State, Fed Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter F	Section 1	Township 16S	Range 30E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Permian Corporation				Address (give address to which approved copy of this form is to be sent) P. O. Box 4156, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Gas being flared to air until pipeline connection is made in the near future.

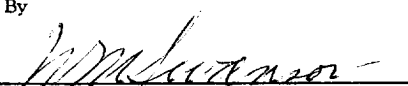

REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25 day of July, 1961.

OIL CONSERVATION COMMISSION		By 
Approved by		Title Production & Drilling Department
Title OIL AND GAS INSPECTOR		Company Southern Union Production Company
Date AUG 3 1961	Address P. O. Box 146, Hobbs, New Mexico	