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	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE	E			
	GAS	(51)			
I.	PRORATION OFFICE			······	
	Cperator McClellan Oil Corporation 🖌				
	Address Post Office Box 848, Roswell, New Mexico 88201				
	leosonis) for filing (Check proper box) Other (Please explain)				
	New Well	New Well Change In Transporter of: Change in well name and ownership. Recompletion Dil Dry Gas Well placed in East Henshaw Unit.			
	Shange in Ownership	Country in Ownership X Casinghead Gas Condensate Old name: Hal Stierwalt Fed. Taylor #6			
,	Original Operator: Southern Union Production Company ichange of ownership give name Hal M. Stierwalt, Box 698, Roswell, New Mexico 88201				
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name TRACT 17 Well No. Pool Name, Including Formation Kind of Lease L				
East Henshaw Unit 6 West Henshaw Grayburg sta				^{cr Fee} Fed. NM 06407-A	
	Unit Letter M 464	2' Feet From The North Line	e and 660 Feet From T	h∍ West	
				V County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Navajo Crude Oil Purchas	ing Co.	Box 159, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? When		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
				Plug Back Same Res'v. Diff. Res'v.	
•	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•			Top O!!/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
	Perforations Depth Casing Shoe				
		······································	D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE		SHORE COMMENT	
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours) DII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	, etc./	
	Langth of Test	Tubing Pressure	Casing Pressure	Chake Size	
	Actual Prod, During Test	Oil-Bbis.	Water-Bbls.	Gaa - MCF	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D				
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, MAY 1 3 1976		
			BY_ W. C. Spesset		
			TITLE SUPERVISOR, DISTRICT 1		
(This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Unit Operator (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	May 5,		able on new and recompleted was Fill out only Sections I, II	. III. and VI for changes of owner,	
		ate)	well name or number, or transport Separate Forms C-104 must	en or other such change of condition. be filed for each pool in multiply	
			completed wells.		

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