SANTA FE			roim C+104 Supersedes Old C+104 and C+110 Effective 1+1+65
FILE / -	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL / GAS COPERATOR /		R	ECEIVED
Operator	·		AUG 1 8 1969
Mobil Oil Corporati Address			ARTEBIA, OFFICE
Box 633, Midland, T Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas X Conden:		1] 'Y
If change of ownership give name and address of previous owner		, , ,	
DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fc	ormation Kind of Le	ase Leaso No.
Lease Name West Henshaw Premier Unit, Tract 15 Location	l Henshaw Grayb		eral or Fee State E-5131
Unit Letter / T ; 198	0Feet From TheSOUThLine	e and <u>660</u> Feet Fro	m The West
Line of Section 2 Tow	unship 16S Pange	30E , NMPM, Ed	dy County
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)
	ny, Pipe Line Division Inghead Gas [X] or Dry Gas [] • 71%	North Freeman Ave., Address (Give address to which app Box 6666, Odessa, I Drawer 1267, Ponca	Artesia, New Mexico roved copy of this form is to be sent) exas City, Okla, 74601
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When 1-60 5-4-60
If this production is commingled wit . COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
·			
. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load of	oil and must be equal to or exceed top allow.
OII. WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choka Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION AUG 1 8 1969	
		BY OIL AND GAS INSPECTOR	
2.		TITLE	
Carrille		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature) Authorized Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tüle) August 15, 1969		sole on new and recompleted wells. Fill out only Sections I. H. HI. and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

• •