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LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

June 1, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

IRANSPORTER OIL /		1	RECEIVED
OPERATOR / PRORATION OFFICE		P^	JUN 2 2 1966
Operator Mobil Oil Corporat	ion - Formerly Socony Mobi	11 011 Company, Inc.	U. C. C. Artesia, office
P. O. Box 633, Mic			
Reason(s) for filing (Check prope		Other (Please explain)	1 -1+-0
New Well	Change in Transporter of:	,	Well No. due to
Recompletion	Oil Dry (1 1 1	RC
Change in Ownership X	Casinghead Gas Cond	lensate 01d Name: New	Mexico/State "EE" #2
If change of ownership give na and address of previous owner	Humble Oil and Refinin	ng Co., P. O. Box 2347,	Hobbs, New Mexico
. DESCRIPTION OF WELL A			
West Henshaw Unit Tr		1	Ø. Ledse No.
Location		JULIE WEST	deral or Fee St. E-5131
Unit Letter U ;	660 Feet From The South L	ine and 660 Feet Fro	om The West
Line of Section 2	Township 16 S Range	30 E , NMPM,	Eddy County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		proved copy of this form is to be sent)
Continental Pipe L		Box 410. Artesia. Nev	Wexico
Phillips Fetroleum		Box 2105, Hobbs, New	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 3 16-S 30-E	Is gas actually connected?	wnen 6-2-66
	d with that from any other lease or pool		C-2-00
Designate Type of Comp	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DE RVP PT CD	News of Particular Particular		
To thous (Dr., RRB, R1, GR, et	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ofter recovery of total volume of load of	oil and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			CHOICE STEE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	/ATION COMMISSION
		IIIN 2.7	1966
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given	m & O	
above is true and complete to	the best of my knowledge and belief.	BY ALL AMINE	rong
	. //	TITLE CEL ASS GAS 183PEC	
m(,	/ an me	1	compliance with RULE 1104.
	ignature)	well, this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation
Authorized Agent		tests taken on the well in acc	No.
	(Title)	All sections of this form in	nust be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.