

|                        |    |
|------------------------|----|
| NO. OF COPIES RECEIVED | 5  |
| DISTRIBUTION           |    |
| SANTA FE               | 1  |
| FILE                   | 1- |
| U.S.G.S.               |    |
| LAND OFFICE            |    |
| OPERATOR               | 3  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |   |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Water Injection</u>   |  | 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br><u>Phil Oil Corporation</u> ✓  |  | 5. State Oil & Gas Lease No.<br><u>1-5031</u>   |
| 3. Address of Operator<br><u>P.O. Box 653, Midland, Texas</u>   |  | 7. Unit Agreement Name<br><u>West Henshaw Premier Unit</u>                                |
| 4. Location of Well<br>UNIT LETTER <u>U</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM. |  | 8. Farm or Lease Name<br><u>West Henshaw Unit</u><br><u>Tract 15</u>                      |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>3893' DF</u>  |  | 9. Well No.<br><u>2</u>   |
|   |  | 10. Field and Pool, or Wildcat<br><u>Henshaw Grayburg, West</u>                           |
|   |  | 12. County<br><u>Eddy</u>   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Convert to Water Injection ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATIVE: To convert to WIW  
11/24/66 2924 TD, 2970 FBTD, perfs (2920-2936).  
MIRU DA&S SD Unit, pulled & whse rods & pump, tagged Bottom w/ tbg, Pulled tbg & tallied - bottom @ 2935. SD for Holiday  
11/26/66 Ran 1-7/8 OD sd pump, O/C 2935-2970 (35') 5 hrs, ran bit & 2-7/8 csg scraper on tbg to 2970, pulled & ID tbg, scraper & bit. Rel DA&S Unit 4:00 P.M.  
12/13/66 MIRU DA&S SD Unit, Wellex set 2-7/8 Baker Model FA ret production pkr in 2-7/8" csg @ 2895, ran Baker Model H anchor seal nipple on 96 jts 1" heavy duty fiber glass tbg, latched into pkr @ 2895 w/ 1500# tension, inst wellhead, Rel DA&S Unit @ 3:30 P.M. Complete as WIW  
FINAL REPORT

RECEIVED

DEC 30 1966

12/29/66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Authorized Agent

DATE 12/29/66

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE FEB 15 1967

CONDITIONS OF APPROVAL, IF ANY: