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U.S.G.S.

LAND OFFICE

OPERATOR

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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 4 1973

O. C. C.  
ARTESIA, OFFICEForm C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

F-5131

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☐GAS  
WELL ☐

OTHER-

Water in section

2. Name of Operator

Mobil oil corporation

3. Address of Operator

Box 633, Midland, Texas 79701

4. Location of Well

UNIT LETTER U, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 16-S RANGE 3D-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

West Henshaw Premier  
Unit Tract 15

9. Well No.

2

10. Field and Pool, or Wildcat

Henshaw Grayburg West

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☒PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Plugged And Abandoned as Per attached Daily Drilling Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Authorized AgentDATE 1-3-73APPROVED BY [Signature]TITLE OIL AND GAS INSPECTORDATE MAY 10 1973

CONDITIONS OF APPROVAL, IF ANY:

DAILY DRILLING REPORT

WEST HENSHAW PREMIER UNIT #15-2

WEST HENSHAW PREMIER UNIT #15-2, West Henshaw Field, Eddy Co., N.M.  
OBJECTIVE: P&A

No AFE-Mobil Intr - .280012%, Est cost to Mobil \$700.

12/22 2984 TD. MIRU Bonanza Casing Pullers. Knox Ser Co. spotted cement plug in 2-7/8" casing from 2800-2970'. SD for nite.

12/23 2984 TD, open well had water flow - Knox Ser Co. pumped 20 sx. Class H cement in 2-7/8" casing from 2891-2200'. SD for nite.

12/26 2984 TD, open well no flow - cut 2-7/8" csg @ 1134', unable to pull cut @ 1072; worked casing free, load hole w/mud, spot cement plug from 1072-952', P&LD 16 jts 2-7/8" csg, spot cement plug from 552-435', finish LD 2-7/8" csg, spot 5 sx of cement at surface, inst State Marker, rig down & rel csg pullers @ 2:00 pm 12-23-72. WELL P&A 12-23-72.  
FINAL REPORT.

*csg. left in hole 7 7/8" - 505. circ.*

*2 7/8" from 1072 - 2983*