DISTRIBUTION			Form C~104
	REQUEST I	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE		A A A A A A A A A A A A A A A A A A A	RECEIVED
GAS , 0=EPATOP 1. P=D=ATION OFFICE			MAY 7 1976
McClellan Oil Corporation			O. C. C.
Post Office Box 84	48, Roswell, New Mexic	co 88201	ARTESIA, UPPICE
Person a for filing (Check proper bo New Well Percongletion Change in Ownership <u>X</u> Ont <u>Ginal Operator:</u> H If change of ownership give name and address of previous owner	Change in Transporter of: Cil Dry Gau Casinghead Gas Conden		st Henshaw Unit. ierwalt State "B€ " #3
II. DESCRIPTION OF WELL AND		ormation Kind of Lease	Lease No.
East Henshaw Unit	30 <u>3 West Hensh</u>		or Fee State E-5131
Unut Letter <u>7</u> ; 6	60 Feet From The South Line	e and <u>1980</u> Feet From T	_{"ne} West
	ownship 16-South Bange 30.		County
	RTER OF OIL AND NATURAL GA		
Varie of America Transporter of O	c: Condensate	Address (Give address to which approv	
Hid Varjo Culture United Stansporter of C		Address (Give address to which approv	
<pre>% well produces oil or liquids, % que location of tanks.</pre>	Unit Sec. Twp. Rge.	Is gas actually connected ? When	
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spister	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Eleveline (JF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
-OLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
Dore First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pros. Duting Test	Cil-Bols.	Water-Bbls.	Gas-MCF
			ad <u>an ang sana ang sana ang sana ang sana ang sana ang sana ang sana</u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION.COMMISSION
I nereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 1 3 1976	
		BY_ W, U, Gresset	
\frown		TITLE SUPERVISOR, DIST	TRICT II
Li z me	0.00-	If this is a request for allow	compliance with RULE 1104. vable for a newly drilled or despend
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Unit Operator (Tille)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
May 5, 1976 (Date)		Fill out only Szctions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	