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NEW MEXICO OIL CONSERVATION COMMISSI FINE C HEORIN (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

JUN 1 2 1961

New Mexico State B0	PROPATION OFFIC	0	(Submi	t to appropria	te Distri	ct Office	as per Cor	nmission R	ule 1106	() } () }	
Pool Professional Pool Professional Pool Professional Professional	Name of Compa Humble	Oil & Refir	ning Company		Addre	Bax 23	147		AR	TESIA, OFFICE	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Remedial Wor. Plugging Remedial Wor. Plugging Remedial Wor. Position of materials used, and results obtained. Total depth 31474. Ran 3140f (102 jts) 2-7/8* J-55 cag set at 3147*. Cut w/200 ax reg 45 gal cut. POB 1455 AM 6-1-61. Top of cut 2070f - Temp Survey. Test cag w/1500f for 30 min - ne drop in pressure, WOC 18 hrs. Preparing to perf & frac. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETER. TD PBTD Producing Interval Completion Date Oil String Diameter Oil String Diameter Oil String Depth Oil String Diameter Oil String Depth Test Date of Di Production Gas Production BPD RESULTS OF WORKOVER Test Test Test Date of Di Production BPD RESULTS OF WORKOVER Oil CONSERVATION COMMISSION Agent Name Position Agent Name Position Agent Name Position Agent	Lease New Mex	ico State B	3	Vell No. U	nit Letter	Section 2	Township	}	Ray	Le	
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Beginning Drilling Operations					: (Check	appropri	ite block)		···········		
Petalled account of work done, nature and quantity of materials used, and results obtained. Total depth 3147A. Ran 3140' (102 jts) 2-7/8" J-55 cag set at 3147'. Cut w/200 ax reg 45 gal out. POB 1:45 AN 6-1-61. Top of out 2070' - Temp Survey. Test cag w/1500' for 30 min - no drop in pressure, WCC 18 hrs. Preparing to perf & frac. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FELEV. TD PBTD Producing Interval Completion Date ubing Diameter Tubing Depth Oil String Diameter Oil String Depth erforated Interval(s) Producing Formation(s) RESULTS OF WORKOVER Test Date of Test BPD Gas Production Water Production GOR Cubic feet/Bbl MCFPD RESULTS OF WORKOVER Test Test Test BPD Gas Production Water Production GOR Cubic feet/Bbl MCFPD OIL CONSERVATION COMMISSION Name Position Name Position Name Position Position Name Position Name Position Name Position Name Position Name Position Name Position Agent Position	Beginning	Drilling Operation						Explain):			
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